

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6593 EXPIRATION DATE 6-30-83

OPERATOR Coastal Oil & Gas Corporation API NO. 15-171-20213-00-00

ADDRESS P. O. Box 1332 COUNTY Scott

Amarillo, TX 79189 FIELD Wildcat

** CONTACT PERSON Jim Adams PROD. FORMATION Wildcat
PHONE 372-4391

PURCHASER LEASE Marquardt

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING Lynx Drilling 1980 Ft. from South Line and

CONTRACTOR CONTRACTOR 660 Ft. from West Line of

ADDRESS Box 13897 the (Qtr.) SEC 10 TWP 18-S&E 33-W

Arlington, TX 76013

PLUGGING Kelso Casing Pullers

CONTRACTOR CONTRACTOR

ADDRESS Box 176

Chase, Kansas 67524

TOTAL DEPTH 4900' PBSD 4887

SPUD DATE 7-31-81 DATE COMPLETED 9-25-81

ELEV: GR 2999' DF KB 3009

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 370'/230SX DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2 day of December, 1982.

MY COMMISSION EXPIRES: 11-12-85

M.R. [Signature] SECRETARY RECEIVED STATE CORPORATION COMMISSION

DEC 6 1982 CONSERVATION DIVISION WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR _____

LEASE _____

SEC. _____ TWP. _____ RGE. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3958'			
Lansing	4000'			
Kansas City	4088'			
Marmaton	4444'			
Cherokee	4562'			
Morrow	4712'			
Miss	4816'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	371'	Class "A"	230	2% Gel & 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4898'	50-50 Po3	535	10% NaCl2 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" Gun	4782'-88/92-97
TUBING RECORD			2	4" Gun	4277-85
Size	Setting depth	Pecker set at	2	4" Gun	4136'-50'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 1500 gls	4782-88/92'-97'
Not Treated	4277-85'
Not Treated	4136'-56'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
SPU 2	Gravity

Estimated Production	Oil	Gas	Water	Gas-oil ratio
_____ bbls.	_____ bbls.	_____ MCF	_____ %	_____ bbls.
Disposition of gas (vented; used on lease or sold)			Perforations	