

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5053
name PETRO-DYNAMICS CORP.
address 555 N. Woodlawn, Building #1,
Suite 207
City/State/Zip Wichita, KS 67208

Operator Contact Person Lincoln M. McGinnis
Phone (316) 681-1685

Contractor: license # 5889
name KANDRILCO, Inc.

Wellsite Geologist Vern Schrag
Phone (316) 265-9801

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/26/84 6/14/84 6/16/84
Spud Date Date Reached TD Completion Date

4845
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 291' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/

RECEIVED
STATE CORPORATION COMMISSION
07:09-84
1111 09 1984

API NO. 15-171-20275-00-00

County ... Scott

SE SE SE Sec 2 Twp 18S Rge 33W West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

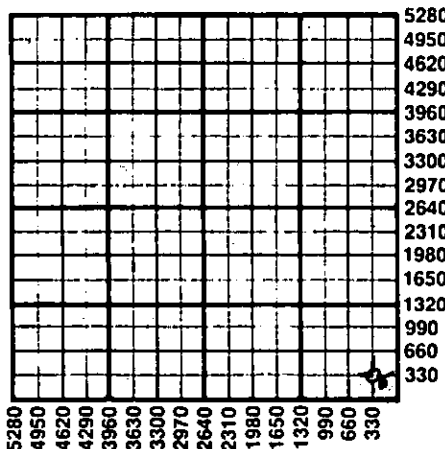
Lease Name Sharpe Well# 1

Field Name

Producing Formation

Elevation: Ground 2,972 KB 2,980

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lincoln M. McGinnis
Title Treasurer Date 7/5/84

Subscribed and sworn to before me this 6th day of July 1984

Notary Public Suzanne P. Graef
Date Commission Expires Oct. 26, 1985

SUZANNE P. GRAEF
NOTARY PUBLIC
STATE OF KANSAS
My com. Expires October 26, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. Twp. Rge.

SIDE TWO

Operator Name **PETRO-DYNAMICS CORP.** Lease Name **SHARPE** Well# **1** SEC **2** TWP **18S** RGE **33W** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4023-4060 (Lans.) 30-60-45-90
 Rec. 62' 0 + 124' OCM + 124' OCMW + 310' G & OCMW
 ISIP 1102 FSIP 1081 IFP 74-169 FFP 211-286
 IHP 2037 FHP 1995

Name	Top	Bottom
B/Anhydrite (sample)	2356	
Heebner	3951	
Lansing	3994	
Marmaton	4431	
Pawnee	4515	
Ft. Scott	4557	
Cherokee	4583	
Morrow	4698	
Mississippi	4745	

DST #2 4650-4675 (ATOKA) 30-30-20-0
 Rec. 112' O&GCM ISIP 930 FSIP 0 IFP 55-71 FFP 80-80
 IHP 2533 FHP 2443

DST #3 4080-4095 (Lans.) 30-60-45-51
 Rec. 1520' MW ISIP 1127 FSIP 1130 IFP 423-1092
 FF 1127-1129 IHP 2208 FHP 2102

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	24#	291' KB	Class A	235	2% gel 3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL