

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9120
Name Round Table Investment Group
Address 112-1861 Welch St
N. Vancouver, BC
City/State/Zip CANADA

Purchaser KOCH PETROLEUM

Operator Contact Person Colin P. Outtrim
Phone (604) 966-5385

Contractor: License # 6807
Name Hembree Well Service
Vern Schrag

Wellsite Geologist John Cline
Phone (316) 872-2627

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Petro Dynamics Corp
Well Name Sharpe #1
Comp. Date June 15 Old Total Depth 4841

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

Dec 17/84 .. Dec 23/84 .. Apr 10/85

Spud Date .. Date Reached TD .. Completion Date

4107 .. 4032

Total Depth .. PBDT

Amount of Surface Pipe Set and Cemented at 284 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set .. feet

If alternate 2 completion, cement circulated from surface feet depth to 1525 w/ 300 SX cmt

API No. 15- 171-20 275-00-01

County Scott

SE SE SE Sec 2 Twp 18 Rge 33 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

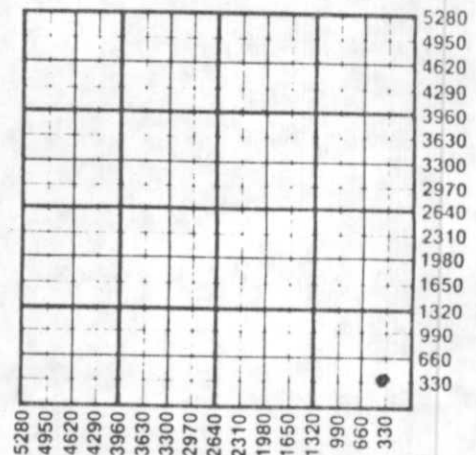
Lease Name F. Sharpe Well # 1-2

Field Name Highway 83

Producing Formation Lansing B

Elevation: Ground 2972 KB 2980

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater .. Ft North from Southeast Corner (Well) .. Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water .. Ft North from Southeast Corner (Stream, pond etc) .. Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Scott City by truck w/L
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title president Date July 6/85

Subscribed and sworn to before me this 25th day of August 1985

Notary Public for the Province of Alberta

Date Commission Expires - does not expire

HUNTLEY E.O. MARTIN
Student-At Law

Rec'd
9-03-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 2, Twp 18, Rge 33

Operator Name Round Table Investment Group Lease Name Sharpe Well # 1-2

Sec. 2 Twp. 18 Rge. 33 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Logs. tests on original drilling not available

DST #1 4023-4060
DST #2 4650-4675
DST #3 4080-4095

Name	Top	Subseq Bottom
Tarcio	3557	-577
Howard	3625	-645
Heebner	3956	-976
Lansing	3999	-1019
Munsie Cr	4181	-1201
BKC	4370	-1390
Harmaton	4430	-1456
Cherokee	4587	-1607
Narrow	4701	-1721
Miss	4749	-1769
St. Louis	4787	-1807

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Libs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
production	7/8	4 1/2	9 3/4 #/Ft.	4107	Box A		

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
25 SF	4032-4036	40 SACS 3 SACS 300 SACS - 1/16 floccle	4032 - TD 4032 - TD 1525 to surface

TUBING RECORD Size 2 3/8 Set At 4036 Packer at none Liner Run Yes No

Date of First Production April 10/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
I.P.	51	—	20		22°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 4032-4036
 Sold Other (Specify)
 Used on Lease

Dually Completed Commingled RECEIVED STATE CORPORATION COMMISSION

SEP 3 1985