

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31234
Name: FIDELITY ENERGY
Address 1: POBOX 36
Address 2: 202 SOUTH CHAUTAUTQUA ST
City: SEDAN State: KS Zip: 67361 +
Contact Person: WAYNE KNAPPICK
Phone: (620) 725-3727

CONTRACTOR: License # 5831
Name: MOKAT DRILLING
Wellsite Geologist: WAYNE KNAPPICK
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/5/11	8/9/11	8/31/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32109-00-00
Spot Description: _____
W2 SW SE NE Sec. 8 Twp. 33 S. R. 14 East West
2,310 Feet from North / South Line of Section
1,201 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: MONTGOMERY
Lease Name: CHK (PATTERSON) Well #: 2

Field Name: JEFFERSON-SYCAMORE
Producing Formation: BARTLESVILLE SAND

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1263' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 53' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1263'
feet depth to: SURFACE w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: AIR DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: Nov 28, 2011

Donna Wolfe
Notary Public - State of Kansas
My Appt. Exp. 5/21/2011

Donna Wolfe

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 12/13/11

Operator Name: FIDELITY ENERGY Lease Name: CHK (PATTERSON) Well #: 2
 Sec. 8 Twp. 33 S. R. 14 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BARTLESVILLE</td> <td>1201'</td> <td></td> </tr> </table>	Name	Top	Datum	BARTLESVILLE	1201'	
Name	Top	Datum					
BARTLESVILLE	1201'						

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8		53'	PORTLAND	18	
CASING	6 3/4	4 1/2"	10.5	1261'	OWC	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1201'-1207'	250GAL 15% HYDRO/ACID 10,000 # 12-20 FRACSAND	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1195'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u> Water Bbls. <u>30</u> Gas-Oil Ratio _____ Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>1201'-1207'</u>
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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FIDELITY ENERGY		Well No. 2	Lease CHK	Loc. W W W	Sec. 8	Twp. 33	Rge. 14					
County MONTGOMERY		State KS		Type/Well	Depth 1264'	Hours	Date Started 8-5-11	Date Completed 8-8-11				
Job No.	Casing Used 54' 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used 10	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	44	OVERBURDEN	1070	1078	SHALE						
44	49	SHALE	1078	1085	LIME						
49	55	LIME	1085	1097	BLK SHALE						
55	130	SHALE	1097	1106	LIME						
130	140	LIMEY SHALE	1106	1207	SHALE						
140	160	SAND	1207	1210	SAND						
160	170	SANDY SHALE	1210	1224	SHALE						
170	205	SAND	1224	1229	SAND						
205	300	SANDY SHALE	1229	1264	SHALE						
300	345	SAND (WATER)									
345	445	SANDY SHALE			T.D. 1264'						
445	470	SAND									
470	545	SHALE									
545	558	LIME									
558	561	BLK SHALE									
561	719	SHALE									
719	729	LIME									
729	752	SAND (WAYSIDE)									
752	783	SANDY SHALE									
783	798	LIME									
798	808	SHALE									
808	816	LIME									
816	846	SAND									
846	931	SHALE									
931	952	LIME (ODOR)									
952	965	SHALE									
965	975	SAND (ODOR)									
975	1022	SHALE									
1022	1056	LIME (OSWEGO)									
1056	1065	BLK SHALE									
1065	1070	LIME									

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243373

Invoice Date: 08/16/2011 Terms: 10/10/30,n/30

Page 1

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

CHK #2
32388
08/09/11
8-338-14E
KS

Part Number	Description	Qty	Unit Price	Total
11048	CLASS "A" CEMENT (SALE)	90.00	14.2500	1282.50
1118B	PREMIUM GEL / BENTONITE	350.00	.2000	70.00
1107A	PHENOSKAL (M) 40# BAG)	40.00	1.2200	48.80
1126	OIL WELL CEMENT	65.00	17.9000	1163.50
1118B	PREMIUM GEL / BENTONITE	150.00	.2000	30.00
1107A	PHENOSKAL (M) 40# BAG)	80.00	1.2200	97.60
1123	CITY WATER	6720.00	.0156	104.83
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-238.58
9999-240	CASH DISCOUNT	-284.22

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	975.00	975.00
419 EQUIPMENT MILEAGE (ONE WAY)	45.00	4.00	180.00
419 CASING FOOTAGE	1261.00	.21	264.81
428 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
T-97 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
551 MIN. BULK DELIVERY	1.00	330.00	330.00

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Amount Due 5407.10 if paid after 09/15/2011

Parts:	2842.23	Freight:	.00	Tax:	161.15	AR	4866.39
Labor:	.00	Misc:	.00	Total:	4866.39		
Sublt:	-522.80	Supplies:	.00	Change:	.00		

Signed _____

Date _____

Sumner, KS
620/431-9210

Chanute, KS
620/431-9210

Chanute, KS
620/431-9210

Gillette, WY
307/686-4914

Osage, KS
785/672-2227

Ottawa, KS
785/242-4044

Thayer, KS
620/839-5289

Worland, WY
307/447-4577



CONSOLIDATED
CONSTRUCTION, LLC

2155B

TICKET NUMBER 32388
LOCATION BARTLESVILLE, OK
FOREMAN Donnie Tate

PO Box 894, Clinton, KS 67029
620-424-8220 or 620-687-8220

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER'S	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-11	2926	CHIK POTTERSON #2	8	33S	14E	Mont KS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Fidelity ENERGY INC			419	JAMES N		
MAILING ADDRESS			551	JOE H		
CITY			428	JEFF F		
STATE			402 797	JAMES W		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1263' CASING SIZE & WEIGHT 4 1/2 10 1/2"
 CASING DEPTH 1261 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT N.1/1.7 SLURRY VOL. 1.55/1.45 WATER 7.8/8.5 CEMENT LEFT IN CASING 0
 DISPLACEMENT 20.3 DISPLACEMENT FOR 500' MIX PSI 300" RATE 5 BPM
 REMARKS 1ST. CIRC 4 GEL - H2O - RUN 90W 400 get w/phone followed by
LS 2d circ at 1000 - wash out plug and lines - RELEASE
plug - DSP 20.3 lbs to set shoe

plug down 9:15pm CMT TO SURF

DR Bi 1200'

Thank you

Donnie Tate

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	45	MILEAGE		180.00
5402	1261	FOOTAGE		264.81
5407	1	BULK TRK		330.00
5501c	3	TRANSPORT		336.00
5502c	3	80 VAC		305.00
1104	905x	CLASS A CMT		1282.50
1118B	350"	GEL		70.00
1107a	40"	PHENO		48.80
1116	655x	PLUG		1163.50
88	150"	GEL		30.00
1107a	80"	PHENO		97.60
1123	6720G	CITY WATER		4.83
1123	1	1/2 RUBBER PLUG		45.00
			5.3%	SALES TAX 161.15
				ESTIMATED TOTAL \$5407.10

10% DISC IF PAID WITHIN 30 DAYS

\$4846.39

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APPROVED: [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243907

Invoice Date: 08/31/2011 Terms: 30/10/30,n/30

Page 1

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

A-2
1640002504
08/31/11
8-33-14E
KS

Part Number	Description	Qty	Unit Price	Total
1268	CITY WATER	12600.00	.0156	196.56
1219B	STIMULI FBA	1.00	55.0000	55.00
1205	SUPERSWEET (XC-102)	3.00	30.0000	90.00
1215A	KCL (1/1000)	11.00	36.5000	401.50
1275	15% HCL	250.00	1.7000	425.00
1202	ACID INHIBITOR	1.00	46.0000	46.00
1214	IRON CONTROL	1.00	40.0000	40.00
1244	CLAY STAY (CS-250) (ESA-5	1.00	37.0000	37.00
1231	FRAC GEL	200.00	5.5000	1100.00
1208	BREAKER LEB4-ESA 14-GB10	1.00	187.0000	187.00
1208C	BREAKER (AMMONIUM PERSUL	25.00	4.8600	121.50
2104A	16/30 BROWN SAND	4300.00	.2300	989.00
2102	12/20 BROWN SAND	5700.00	.2700	1539.00
5109	PROPANT DELIVERY	1.00	315.0000	315.00
5501F	WATER TRANSPORT (FRAC)	9.00	112.0000	1008.00
5604	FRAC VALVES (2" OR 3")	1.00	100.0000	100.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-1410.00
9999-240	CASH DISCOUNT	-645.40
9999-240	CASH DISCOUNT	-19.66

Description	Hours	Unit Price	Total
T-75 BLENDER TRUCK (20-30 BPM)	1.00	1500.00	1500.00
396 IRON TRUCK	1.00	250.00	250.00
CHEMP FLOW METERED CHEMICAL PUMP	2.00	125.00	250.00
475 FRAC VAN	1.00	725.00	725.00

W.B.

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Oil Well Services, LLC

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P.O. Box 4346
Houston, TX 77210-4346

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P.O. Box 884
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INVOICE

Invoice # 243907

Invoice Date: 08/31/2011 Terms: 30/10/30, n/30

Page 2

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

A-2
1640002504
08/31/11
8-33-14E
KS

Description	Hours	Unit Price	Total
T-115 MINIMUM PUMP CHARGE 1500 HP UNIT	1.00	1975.00	1975.00

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Amount Due 11362.94 if paid after 09/30/2011

Parts:	6650.56	Freight:	.00	Tax:	11.14	AR	9286.64
Labor:	.00	Misc:	.00	Total:	9286.64		
Sublt:	-2075.06	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BERARDA, OK
94988-0888

SEWARD, KS
316322-7822

EMERY, KS
620583-7884

GILLETTE, WY
307886-4814

OAKLEY, KS
785672-2227

OTTAWA, KS
785242-4044

THAYER, KS
620839-5269

WORLAND, WY
307347-4577

Customer	Procter
Customer Address	
Address	A-2
City and State	
City Code	
Project Location	

County	Montgomery County, Kansas	Stage	1 1
Section	8	Formation	Bartlesville
TWP	33	TVD Perm	1201-1207
RANGE	14E	MD Perm	

On Location	9:51:15 AM
	7:54:04 AM

STAGE	FRACMENTS THROUGH CHOKES				FLUID LOSS (GAL)	VOLUME (GAL)	DRYER	DRYER
	120' - 130'	130' - 140'	140' - 150'	150' - 160'				
0	0	0	0	0.000	0.0			
1	0	0	0	0.000	0.0			
TOTAL THROUGH CHOKES					0.000	0.0		
TOTAL VOLUME					0.000	0.0		

ISOP	1309	ISOP	1309	FRAC GRAD	1.52
5 MIN SP	750	PRESSURE 1		FLUID EFF (%)	
10 MIN SP	603	PRESSURE 2		CALC PERM	
15 MIN SP	504	PRESSURE 3			

ISOP	1309	ISOP	1309	FRAC GRAD	1.52
5 MIN SP	750	PRESSURE 1		FLUID EFF (%)	
10 MIN SP	603	PRESSURE 2		CALC PERM	
15 MIN SP	504	PRESSURE 3			

FRAC GRAD	1.52	FRAC GRAD	1.52
NUMBER OF BALLS PUMPED		NUMBER OF BALLS PUMPED	
BALL ACTION SEEN		BALL ACTION SEEN	
MAX TREATING PRESSURE	840 PSI	MAX TREATING PRESSURE	840 PSI
MIN TREATING PRESSURE	840 PSI	MIN TREATING PRESSURE	840 PSI
Avg TREATING PRESSURE	840	Avg TREATING PRESSURE	840

TIME	FLUID LOSS	ISOP	FRAC TYPE	PRESSURE	RATE	CONC	PROP AMOUNT	DESIGN	TYPE
0	0	0	250 Gal	840	1-3				
1	20	20		840-817	3-25				
2	22	23		817-794	25	0.25	230 LBS	250	16/30 BROWN SAND
3	23	25		794-748	25	0.50	732 LBS	750	16/30 BROWN SAND
4	23	23		748-782	25	1.00	1008 LBS	1000	16/30 BROWN SAND
5	25	23		782-730	25	2.00	2074 LBS	2000	16/30 BROWN SAND
6	26	25		730-802	25	2.00	2713 LBS	3000	2/20 BROWN (bulk)
7	27	23		802-790	25	3.00	3435 LBS	3000	2/20 BROWN (bulk)
8	28	24		790-701	25				
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

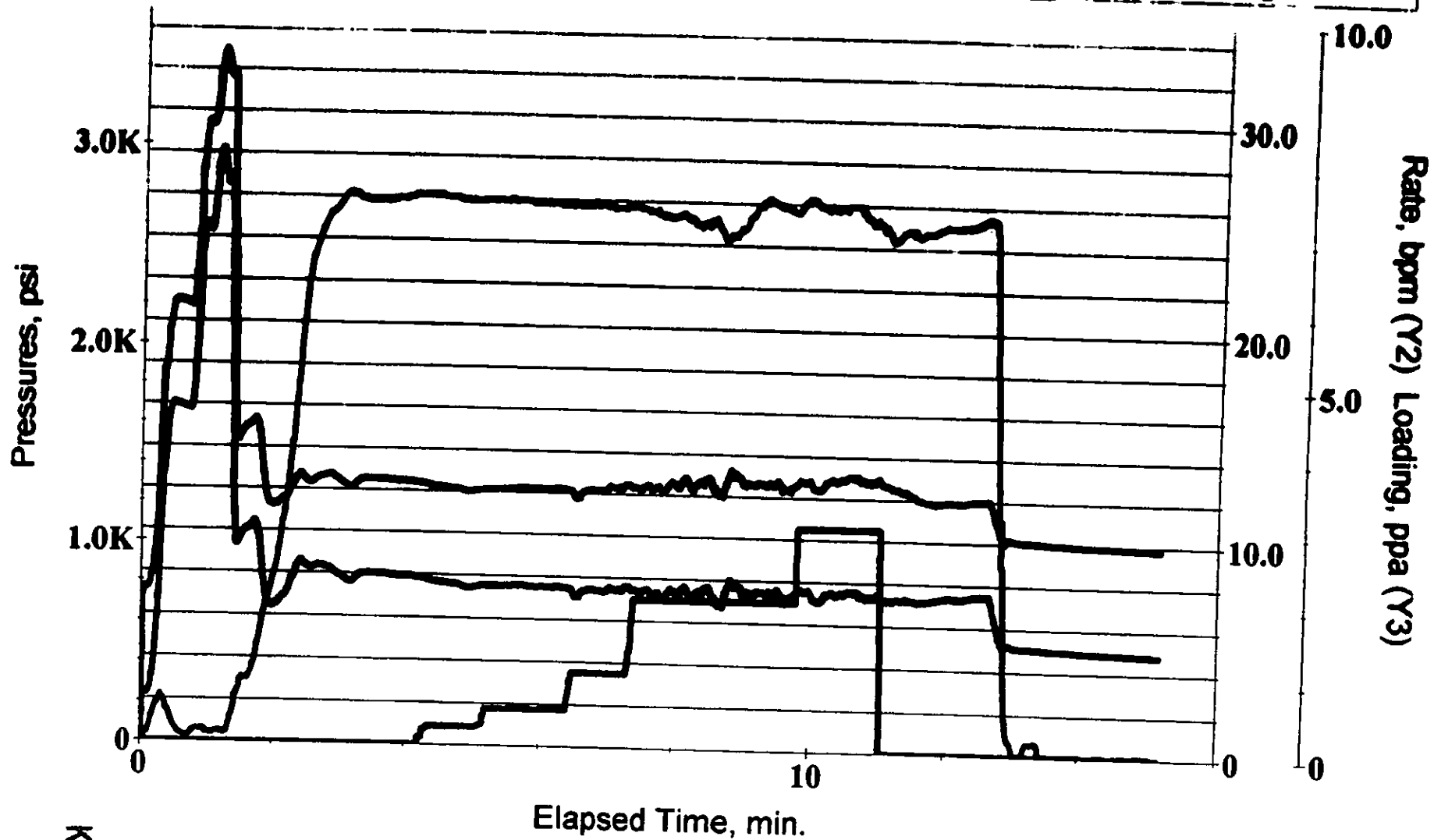
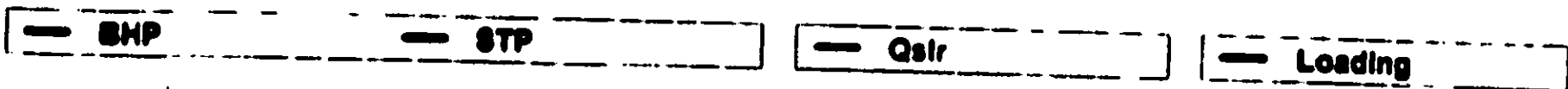
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STAGE	FINAL JOB TOTAL REPORT												
	CARRIER		FLA			SOLIDS		SLURRY			JOB AVERAGES		
	PUMPED	DESIGNED	PUMPED	CONCENTRATION	DESIGNED	WEIGHT	DESIGNED	PUMPED	DESIGNED	SLR-RATE	STP	GHF	ML/100
BBLs	BBLs	gal	ppa	ppa	PUMPED	DESIGNED	LBS	LBS	BBLs	BBLs	gpa	gal	gal
1	58.8	59.5	0.00	0.01	0.00	29.78	0.00	58.4	59.5	13.4	1155.64	1644.81	0.01
2	22.1	73.8	0.00	0.28	0.28	239.53	250.00	22.1	74.1	26.0	798.77	1280.40	0.28
3	33.6	35.7	0.00	0.82	0.50	732.50	750.00	33.6	38.5	25.8	792.87	1285.73	0.53
4	23.6	23.8	0.00	1.02	1.00	1008.42	1000.00	23.6	24.9	25.7	782.51	1289.92	1.07
5	26.9	23.8	0.00	1.83	2.00	2074.78	3000.00	27.0	26.0	25.3	777.93	1316.59	2.00
6	34.7	35.7	0.00	1.88	2.00	2713.97	3000.00	34.7	39.0	25.4	780.64	1329.62	2.03
7	47.2	23.8	0.00	1.73	3.00	3435.24	3000.00	47.3	27.0	25.3	774.12	1333.02	2.36
8	26.8	20.2	0.00	0.00	0.00	0.00	0.00	27.6	20.2	4.1	689.10	1211.15	0.00
FracJob	273.5	246.4	0.00	0.89	0.97	10234.22	10000.00	274.1	257.2	15.0	820.06	1337.06	1.11
TotlJob	273.5	246.4	0.00	0.89	0.97	10234.22	10000.00	274.1	257.2	15.0	820.06	1337.06	1.11

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