

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31234  
Name: FIDELITY ENERGY  
Address 1: POBOX 36  
Address 2: 202 SOUTH CHAUTAUTQUA ST  
City: SEDAN State: KS Zip: 67361 + \_\_\_\_\_  
Contact Person: WAYNE KNAPPICK  
Phone: ( 620 ) 725-3727  
CONTRACTOR: License # 5831  
Name: MOKAT DRILLING  
Wellsite Geologist: WAYNE KNAPPICK  
Purchaser: COFFEYVILLE RESOURCES

RECEIVED  
OCT 27 2011  
KCC WICHITA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
8/23/11    8/24/11    9/16/11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-125-32117-00-00  
Spot Description: \_\_\_\_\_  
NW SE NE SW Sec. 6 Twp. 34 S. R. 14  East  West  
1,754 Feet from  North /  South Line of Section  
2,017 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: SHAW Well #: 1  
Field Name: WAYSIDE  
Producing Formation: WAYSIDE SAND  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 860' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 860'  
feet depth to: SURFACE w/ 90 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: AIR DRY  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

RECEIVED  
DEC 01 2011  
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Wayne Knappick  
Title: \_\_\_\_\_ Date: Nov 28, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 12/13/11

Operator Name: FIDELITY ENERGY Lease Name: SHAW Well #: 1  
 Sec. 6 Twp. 34 S. R. 14  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Shoots)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>WAYSIDE SAND</td> <td>520'</td> <td></td> </tr> </table>	Name	Top	Datum	WAYSIDE SAND	520'	
Name	Top	Datum					
WAYSIDE SAND	520'						

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8		20'	PORTLAND	10	
CASING	6 3/4	4 1/2"	10.5	725'	OWC	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	520'-526'	250GAL 15% HYDRO/ACID 10,000 # 12-20 FRACSAND	
			<b>RECEIVED</b> <b>DEC 01 2011</b> <b>KCC WICHITA</b>

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>515'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1/8</u>	Gas Mcf <u>0</u>	Water Bbls. <u>45</u> Gas-Oil Ratio _____ Gravity <u>31</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>520'-526'</u>
--	--	--

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>FIDELITY ENERGY</b>		Well No. <b>A-1</b>	Lease <b>SHAW</b>	Loc. <b>1/4 1/4 1/4</b>	Sec. <b>6</b>	Twp. <b>34</b>	Rge. <b>14</b>					
County <b>MONTGOMERY</b>		State <b>KS</b>		Type/Well	Depth <b>860'</b>	Hours	Date Started <b>8-23-11</b>	Date Completed <b>8-24-11</b>				
Job No.	Casing Used <b>21' 8 5/8"</b>	Bit Record			Coring Record							
Driller <b>TOOTIE</b>	Cement Used <b>4</b>	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			<b>6 3/4"</b>								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	19	OVERBURDEN	777	810	LIME ALTAMONT						
19	24	SHALE	810	815	SHALE						
24	40	LIMEY SAND	815	820	SAND						
40	44	LIME	820	830	SANDY SHALE						
44	164	SHALE	830	860	SHALE						
164	180	SAND									
180	243	SANDY SHALE			T.D. 860'						
243	251	LIME									
251	255	SHALE									
255	260	SANDY SHALE									
260	340	SAND (WATER)									
340	360	SHALE									
360	378	SAND									
378	392	SHALE									
392	430	SAND									
430	435	LIMEY SHALE									
435	440	SANDY SHALE									
440	514	SHALE									
514	521	LIME									
521	523	SHALE									
523	532	REDD SAND OIL ODOR									
523	532	OIL ODOR									
532	536	SANDY SHALE									
536	540	SAND									
540	575	SANDY SHALE									
575	678	SHALE									
678	695	BLK SHALE									
695	703	SHALE									
703	716	LIME									
716	745	SANDY SHALE WAYSIDE									
745	777	SHALE									

RECEIVED  
 SEP 11 2011  
 MCO WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

Main Office  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 244335

Invoice Date: 09/20/2011 Terms: 30/10/30,n/30 Page 1

FIDELITY ENERGY, INC.  
P.O. BOX 36  
SEDAN KS 67361  
(573)468-1275

SHAW A-1  
1640002520  
09/16/11  
6-348-14E  
KS

16-015

Part Number	Description	Qty	Unit Price	Total
1268	CITY WATER	10500.00	.0156	163.80
1219B	STIMOIL FBA	1.00	55.0000	55.00
1205	SUPERSWEET (XC-102)	5.00	30.0000	150.00
1215A	KCL (1/1000)	16.00	36.5000	584.00
1275	15% HCL	250.00	1.7000	425.00
1202	ACID INHIBITOR	1.00	46.0000	46.00
1214	IRON CONTROL	1.00	40.0000	40.00
1231	FRAC GEL	300.00	5.5000	1650.00
1244	CLAY STAY (CS-250) (BSA-5	1.00	37.0000	37.00
1208	BREAKER LEB4-ESA 14-GB10	1.00	187.0000	187.00
1208C	BREAKER (AMMONIUM PERSUL	25.00	4.8600	121.50
2104A	16/30 BROWN SAND	3000.00	.2300	690.00
2102	12/20 BROWN SAND	4500.00	.2700	1215.00
5109	PROPANT DELIVERY	1.00	315.0000	315.00
5501F	WATER TRANSPORT (FRAC)	8.00	112.0000	896.00
5604	FRAC VALVES (2" OR 3")	1.00	100.0000	100.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-1642.50
9999-240	CASH DISCOUNT	-651.15
9999-240	CASH DISCOUNT	-16.38

Description	Hours	Unit Price	Total
T-75 BLENDER TRUCK (20-30 BPM)	1.00	1500.00	1500.00
396 IRON TRUCK	1.00	250.00	250.00
CHEMP FLOW METERED CHEMICAL PUMP	2.00	125.00	250.00
475 FRAC VAN	1.00	1500.00	1500.00

RECEIVED  
DEC 01 2011  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**Main Office**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800-467-8676  
FAX 620/431-0012

INVOICE

Invoice # 244335

Invoice Date: 09/20/2011 Terms: 30/10/30,n/30 Page 2

FIDELITY ENERGY, INC.  
P.O. BOX 36  
SEDAN KS 67361  
(573)468-1275

SHAW A-1  
1640002520  
09/16/11  
6-348-14E  
KS

Description	Hours	Unit Price	Total
T-115 MINIMUM PUMP CHARGE 1500 HP UNIT	1.00	1975.00	1975.00

Amount Due 12160.62 if paid after 10/20/2011

Parts:	6675.30	Freight:	.00	Tax:	9.29	AR	9849.56
Labor:	.00	Misc:	.00	Total:	9849.56		
Sublt:	-2310.03	Supplies:	.00	Change:	.00		

RECEIVED

DEC 01 2011

Signed \_\_\_\_\_

Date **KCC WICHITA**

9/16/2011

#244335

CC



1640002520

Fidelity	Stage	11
2826	County	Montgomery County, Kansas
Shaw A-1	Section	6
	TWP	34S
	RGE	14E
	Formation	Red Sand
Bartlesville	Perfs	520-526

5102A	1500 HP PUMP	1	PER JOB	1975.00	\$	1,975.00
5106A	BLENDER TRUCK (20-30 BPM)	1	PER JOB	1500.00	\$	1,500.00
5111	FRAC VAN	1	PER JOB	1500.00	\$	1,500.00
5118	IRON TRUCK	1	PER JOB	250.00	\$	250.00
5107	FLOW METERED CHEMICAL PUMP	2	PER JOB	125.00	\$	250.00
0			0	0.00	\$	
0			0	0.00	\$	
0			0	0.00	\$	
0			0	0.00	\$	
0			0	0.00	\$	
0			0	0.00	\$	
SUBTOTAL					\$	5,475.00

	30%	EQUIPMENT DISCOUNT	\$	1,642.50
			\$	3,832.50

1268	CITY WATER (TAXABLE)	10,500	GALLONS	0.02	\$	163.00
1219B	STIMFLO (FBA)	1	GALLONS	55.00	\$	55.00
1205	BACHOCIDE	5	GALLONS	30.00	\$	150.00
1215A	KCL SUBSTITUTE (KCL-8001)	16	GALLONS	36.50	\$	584.00
1275	15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	250	GALLONS	1.72	\$	428.00
1202	ACID INHIBITOR (AI-260)	1	GALLONS	46.00	\$	46.00
1214	IRON CONTROL (SP-950)	1	GALLONS	40.00	\$	40.00
1244	CLAY STAY (CS-250)(CS-702)	1.00	GALLONS	37.00	\$	37.00
1231	FRAC GEL ( GA-40W)	300	SACK	5.50	\$	1,650.00
1208	BREAKER (LEB-4)	1	GALLONS	187.00	\$	187.00
1208C	BREAKER AMMONIUM PERSULFATE	25	GALLONS	4.86	\$	121.50
0			0	0.00	\$	
0			0	0.00	\$	
SUBTOTAL					\$	3,455.00

2104A	16/30 BROWN SAND	3,000	POUNDS	\$0.23	\$	690.00
2102	12/20 BROWN (Bulk)	4,500	POUNDS	\$0.27	\$	1,215.00
0			0	\$0.00	\$	
0			0	\$0.00	\$	
SUBTOTAL					\$	1,905.00

5109	MIN. BULK DELIVERY (WITHIN 50 MILES)		PER LOAD	\$315.00	\$	315.00
5501F	WATER TRANSPORT (FRAC)	8	PER HOUR	\$112.00	\$	896.00
0			0	\$0.00	\$	
0			0	\$0.00	\$	
0			0	\$0.00	\$	
SUBTOTAL					\$	1,211.00

5604	3 INCH FRAC VALVE	1	PER WELL	\$100.00	\$	100.00
0			0	\$0.00	\$	
0			0	\$0.00	\$	
0			0	\$0.00	\$	
SUBTOTAL					\$	100.00

SUB TOTAL					\$	12,150.30
30%	EQUIPMENT DISCOUNT (FROM ABOVE)			\$	1,642.50	
10%	MATERIALS DISCOUNT			\$	687.53	
	SALES TAX			\$	9.77	
DISCOUNTED TOTAL					\$	9,819.54

DISCOUNT (GOOD IF PAID WITHIN 30 DAYS)

CUSTOMER or AGENTS SIGNATURE *W. J. ...*

COVS FOREMAN *[Signature]* RECEIVED 9-16-11 DEC 01 2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form

KCC WICHITA

9/16/2011

**COMPLIANCE**  
TREATMENT REPORT  
FRAC AND ACID

1640002520

Well Name	Fidelity
Flow A-1	
0	
0	
0	
0	
Dispatch Location	Barleeville

County	Montgomery County, Kansas	Stage	1 1
Section	0	Formation	Red Sand
TWP	34S	TVD Feet	528-628
RANGE	14E	MD Feet	

On Location	9:51:15 AM
	7:54:04 AM

TREATMENT THROUGH CASING				
NO OF PIPES	SIZE - ID	ID OF PIPES	520' - 526'	PACKER BEP IN (FT)
4 1/2	J-65 (10.6 LBS)	5.20	4.852	0.0150
0	0	0	0	0.0000
5				13.3

10	CITY WATER (TAXABLE)	CLAY STAY (25-00000-000)
	STAMPLO (PBA)	FRAC GEL ( 00-000)
	BACKFLOW	BRANDER (LBS-0)
	HCL SUBSTITUTE (002-0001)	BRANDER AMMONIUM PERCHLORATE
	1% HCL ACID (CHARGE FOR INJECTOR IN ADDITION)	0
	ACID INJECTOR (04-000)	0
	IRON CONTROL (0P-000)	0

8.34	MAX RATE:	MAX PRESSURE	ISOP	FRAC GRAD
520	RATE 1	PRESSURE 1	5 MIN GIP	FLUID EFF (%)
1.01	RATE 2	PRESSURE 2	10 MIN GIP	CA. C PER MIN
225.51	RATE 3	PRESSURE 3	15 MIN GIP	

TOTAL FLUID PUMPED	227 BBLB	MAX TREATING PRESSURE	940 PSI	FOAM QUALITY	
PROPPANT PUMPED	8023 LBS	MIN TREATING PRESSURE	845 PSI	AMOUNT OF FOAM PUMPED	
MAX RATE	26 BBL/MIN	AVE TREATING PRESSURE	753	TYPE OF FOAM	
MIN RATE	5 BBL/MIN	FLUID WEIGHT	8.34	X-LINE BREAK TIME	
AVERAGE RATE	25.2	HYDROSTATIC HEIGHT	530	NUMBER OF BALLS PUMPED	
		HYDROSTATIC PRESS	225.51	BALL ACTION SEEN	
		FRAC GRADIENT			

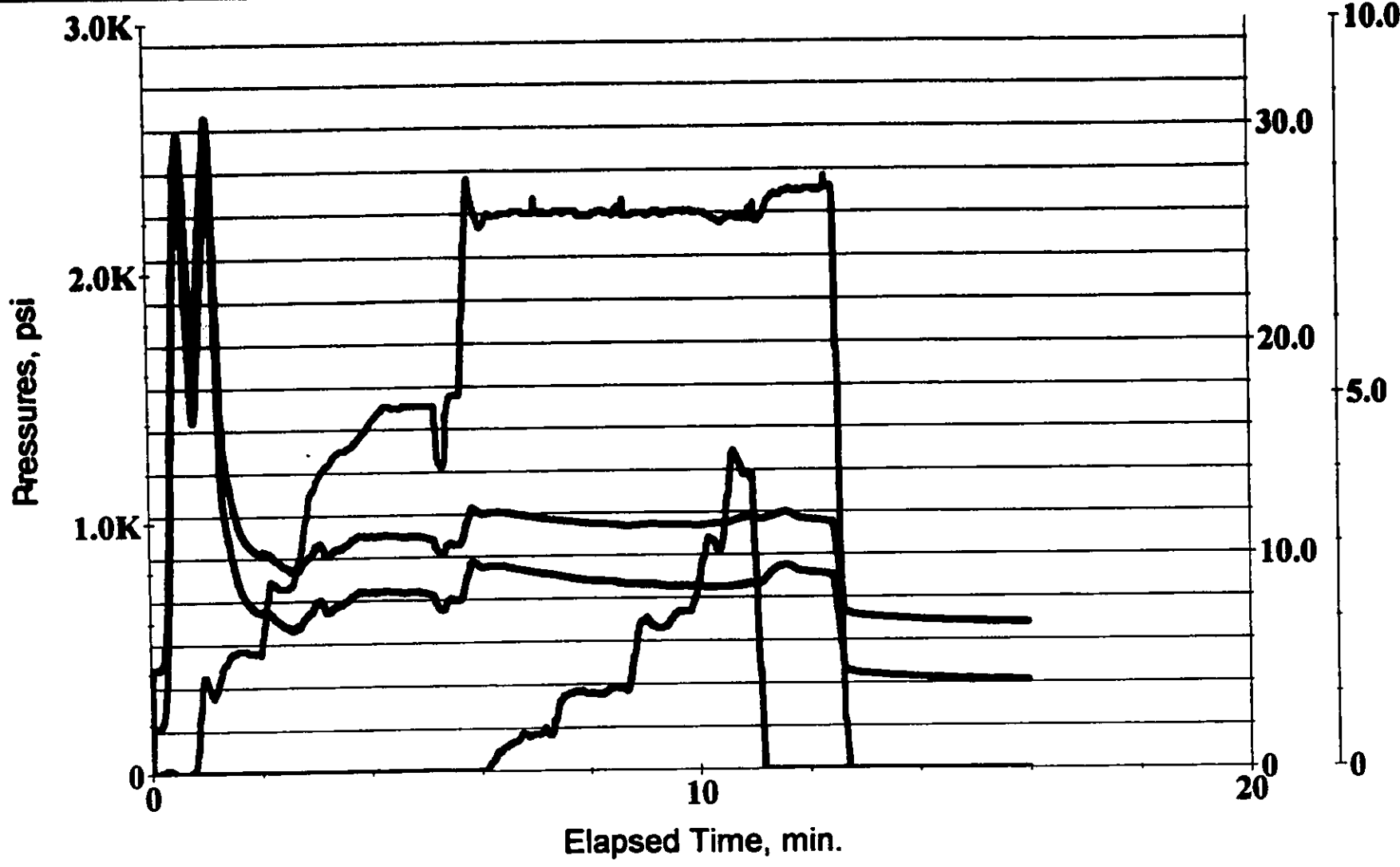
Add	Prod	25# Gel	940-845	5-5				
	84		845-815	25-25				
3	32		815-790	28-28	582.00	0.30	16/20 BROWN SAND	
4	36		790-744	28-28	1805.00	1.00	16/20 BROWN SAND	
5	29		744-733	28-28	2582.00	2.00	16/20 BROWN SAND	
6	10		733-732	28-28	1384.00	3.00	12/20 BROWN SAND	
7	33		732-748	28-28	1800.00	4.00	12/20 BROWN SAND	
8	17	25# Gel	748-778	28-28				
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								

RECEIVED

DEC 01 2011

KCC WICHITA

FidelityShaw/A-1.dat Shaw A-1 .Red Sand



Rate, bpm (Y2) Loading, ppa (Y3)

RECEIVED  
DEC 01 2011  
KCC WICHITA





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 243905

Invoice Date: 08/31/2011 Terms: 30/10/30,n/30

Page 1

**FIDELITY ENERGY, INC.**  
P.O. BOX 36  
SEDAN KS 67361  
(573)468-1275

A-1  
1640002503  
08/31/11  
8-33-14E  
KS

Part Number	Description	Qty	Unit Price	Total
1268	CITY WATER	21000.00	.0156	327.60
1219B	STIMOIL FBA	1.00	55.0000	55.00
1205	SUPERSWEET (XC-102)	5.00	30.0000	150.00
1215A	KCL (1/1000)	20.00	36.5000	730.00
1275	15% HCL	250.00	1.7000	425.00
1202	ACID INHIBITOR	1.00	46.0000	46.00
1214	IRON CONTROL	1.00	40.0000	40.00
1244	CLAY STAY (CS-250) (ESA-5	1.00	37.0000	37.00
1231	FRAC GEL	600.00	5.5000	3300.00
1208	BREAKER LEB4-ESA 14-GB10	2.00	187.0000	374.00
1208C	BREAKER (AMMONIUM PERSUL	50.00	4.8600	243.00
2102	12/20 BROWN SAND	13100.00	.2700	3537.00
2104A	16/30 BROWN SAND	6900.00	.2300	1587.00
5109	PROPANT DELIVERY	1.00	315.0000	315.00
5108	MILEAGE CHARGE PER UNIT	125.00	4.0000	500.00
5501P	WATER TRANSPORT (FRAC)	18.00	112.0000	2016.00
5604	FRAC VALVES (2" OR 3")	1.00	100.0000	100.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-1410.00
9999-240	CASH DISCOUNT	-1345.50
9999-240	CASH DISCOUNT	-32.76

Description	Hours	Unit Price	Total
T-75 BLENDER TRUCK (20-30 BPM)	1.00	1500.00	1500.00
396 IRON TRUCK	1.00	250.00	250.00
CHEMP FLOW METERED CHEMICAL PUMP	2.00	125.00	250.00

WB.

**RECEIVED**  
DEC 01 2011  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 243905

=====  
Invoice Date: 08/31/2011 Terms: 30/10/30,n/30 Page 2  
=====

FIDELITY ENERGY, INC.  
P.O. BOX 36  
SEDAN KS 67361  
(573)468-1275

A-1  
1640002503  
08/31/11  
8-33-14E  
KS

Description	Hours	Unit Price	Total
475 FRAC VAN	1.00	725.00	725.00
T-115 MINIMUM PUMP CHARGE 1500 HP UNIT	1.00	1975.00	1975.00

RECEIVED  
DEC 01 2011

KCC WICHITA

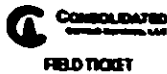
Amount Due 18503.24 if paid after 09/30/2011

Parts:	13782.60	Freight:	.00	Tax:	18.58	AR	15712.92
Labor:	.00	Misc:	.00	Total:	15712.92		
Sublt:	-2788.26	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

8/31/2011

#243905



1640002503

Customer	Fidelity	Stage	11
Customer Acct #	2826	County	Montgomery County, Kansas
Well No.	A-1	Section	8
Address		TWP	33
City & State		RGE	14E
Zip Code		Formation	Bartlesville
Dispatch Location	Bartlesville	Perfs	1182-1190

Code	Machine, Equipment and Material	Quantity	Unit	Price per Unit	
5102A	1500 HP PUMP	1	PER JOB	1975.00	\$ 1,975.00
5106A	BLENDER TRUCK (20-30 BPM)	1	PER JOB	1500.00	\$ 1,500.00
5111	FRAC VAN	1	PER JOB	725.00	\$ 725.00
5118	IRON TRUCK	1	PER JOB	250.00	\$ 250.00
5107	FLOW METERED CHEMICAL PUMP	2	PER JOB	125.00	\$ 250.00
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
<b>SUBTOTAL</b>					<b>\$ 4,700.00</b>
<b>30% EQUIPMENT DISCOUNT</b>					<b>\$ 1,410.00</b>
					<b>\$ 3,290.00</b>

Code	Chemical Treatment and Water	Quantity	Unit	Price per Unit	
1258	CITY WATER (TAXABLE)	21,000	GALLONS	0.02	\$ 327.60
1298	STIMFLO (FBA)	1	GALLONS	55.00	\$ 55.00
1205	BACHCIDE	5	GALLONS	30.00	\$ 150.00
1215A	KCL SUBSTITUTE (KCL-8001)	20	GALLONS	36.50	\$ 730.00
1275	15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	250	GALLONS	1.70	\$ 425.00
1202	ACID INHIBITOR (AI-260)	1	GALLONS	46.00	\$ 46.00
1214	IRON CONTROL (SP-950)	1	GALLONS	40.00	\$ 40.00
1244	CLAY STAY (CS-250YCS-702)	1.00	GALLONS	37.00	\$ 37.00
1217	FRAC GEL (GA-40W)	600	SACK	5.50	\$ 3,300.00
1228	BREAKER (LEB-4)	2	GALLONS	187.00	\$ 374.00
1258C	BREAKER AMMONIUM PERSULFATE	50	GALLONS	4.86	\$ 243.00
		0		0.00	\$ -
		0		0.00	\$ -
					<b>\$ 5,727.60</b>

Code	Sand	Quantity	Unit	Price per Unit	
1215	12.25 BROWN (DUAL)	13,100	POUNDS	\$0.27	\$ 3,537.00
1214A	16.30 BROWN SAND	6,900	POUNDS	\$0.23	\$ 1,587.00
		0		\$0.00	\$ -
		0		\$0.00	\$ -
					<b>\$ 5,124.00</b>

Code	Water and Chemical Transport	Quantity	Unit	Price per Unit	
1215	WV BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$315.00	\$ 315.00
1218	MILEAGE CHARGE (ONE WAY)	125	PER MILE	\$4.00	\$ 500.00
1201F	WATER TRANSPORT (FRAC)	18	PER HOUR	\$112.00	\$ 2,016.00
		0		\$0.00	\$ -
		0		\$0.00	\$ -
					<b>\$ 2,831.00</b>

Code	Frac Valves	Quantity	Unit	Price per Unit	
1604	3 INCH FRAC VALVE	1	PER WELL	\$100.00	\$ 100.00
					<b>\$ 100.00</b>

Code	Miscellaneous Costs	Quantity	Unit	Price per Unit	
		0		\$0.00	\$ -
		0		\$0.00	\$ -
		0		\$0.00	\$ -
					<b>\$ -</b>

<b>SUB TOTAL</b>					<b>18,482.60</b>
<b>30% EQUIPMENT DISCOUNT (FROM ABOVE)</b>					<b>1,410.00</b>
<b>DISCOUNT</b>					<b>10% MATERIALS DISCOUNT</b>
<b>(GOOD IF PAID WITHIN 30 DAYS)</b>					<b>1,378.26</b>
<b>SALES TAX</b>					<b>17.97</b>
<b>DISCOUNTED TOTAL</b>					<b>\$ 15,712.97</b>

CUSTOMER or AGENT SIGNATURE *[Signature]* COWS FOREMAN *[Signature]*  
 DATE 8-31-11

RECEIVED  
 DEC 01 2011  
 KCC WICHITA

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form

8/31/2011

CONSOLIDATED  
TREATMENT REPORT  
FRAC AND ACID

1640002503

Customer	Unity
Customer Acct #	
Well No.	A-1
Well Address	0
City and State	0
Zip Code	0
Dispatch Location	Barbours

County	Montgomery County, Kansas	Stage	1 1
Section	8	Formation	Bartlesville
TWP	33		1182-1190
RANGE	14E	MD Perfs	

On Location	9:51:15 AM
	7:54:04 AM

WELL DATA						DRIVER		DRIVER	
WELL-DEPTH	TIE-UP	TOP OF PERFS	1182' - 1190'	FLUID GRAIN (PT)		513-115	Dallas		
513-115				FRAC GRAD (PT)		513-77	Dusty B		
CONC (GAL)	CONC (GAL)	END TO TOP PERFS (GAL)	CONC (GAL)	DISP. CONC (GAL/PT)	VOLUME (GAL)		296	Rusan I	
4 ME	4.86 (28.5 LBS)	1182	4.852	0.0158	18.9		475	Lenny	
0	0	0	0	0.0000	0.0	514-74	Brandon		
CONC (GAL)				DISPLACEMENT TO TOP PERFS (GAL)	23.9	403-111	Rob		
0						421-119	James		
						413-125	Big John		
						950	David		

WELL DATA		CHEMICALS			
WELL-DEPTH		CITY (GAL)	CLAY STAY (GAL)	FRAC GEL (GAL)	
		SAMPLE (PBA)			
		BINDER		BINDER (LBS)	
		ACL. BINDER (GAL)		BINDER AMMONIUM PERCHLORATE	
		ACL. ACID (GAL)			
		ACL. ACID (GAL)			
		ACL. CONTROL (GAL)			

FLUID WEIGHT		MAX RATE		MAX PRESSURE		ISDP		FRAC GRAD	
FLUID WEIGHT	1182	RATE 1	100	PRESSURE 1	4800	5 MN S/P	1309	FRAC GRAD	1.54
FLUID GR	1.81	RATE 2		PRESSURE 2		10 MN S/P	798	FLUID EFF (%)	
ISOTHERMAL PRESS	512.81	RATE 3		PRESSURE 3		15 MN S/P	603	CALC PERM	
							504		

LINE PRESSURE	WELL PRESSURE	GROUNDWATER PRESSURE	ISDP	6 MIN	90 MIN	15 MIN	90 MIN
		3400	600				

TOTAL FLUID PUMPED	489.9 GALS	FRAC GRADIENT	0.94	FOAM QUALITY	
PROPANT PUMPED	10888 LBS	NUMBER OF BALLS PUMPED		AMOUNT OF FOAM PUMPED	
MAX RATE	95 GPM	BALL ACTION SEEN		TYPE OF FOAM	
MIN RATE	5.9 GPM			X-LINK BREAK TIME	
AVERAGE RATE	14.1 GPM				
		MAX TREATING PRESSURE	1200 PSI		
		MIN TREATING PRESSURE	1200 PSI		
		AVE TREATING PRESSURE	1,200		

STAGE	CLEAN BALL	DESIGN	FLUID TYPE	PRESSURE	RATE	CONC	PROP AMOUNT	DESIGN	TYPE
Act	0	0		1200	4				
Perf	85	85		1035-820	4-28				
1	21	23		820-880	28	0.25	259 LBS	250	16/30 BROWN SANE
	50	47		880-872	28	0.50	739 LBS	750	16/30 BROWN SANE
	22	23		872-822	28	1.00	2141 LBS	2000	16/30 BROWN SANE
	42	47		822-845	28	2.00	3288 LBS	4000	16/30 BROWN SANE
	53	47		845-850	28	2.00	4177 LBS	4000	2/20 BROWN (bulk)
	84	71		850-810	28-25	3.00	8294 LBS	9000	2/20 BROWN (bulk)
	24	24		810-880	25.5				
15									
16									
17									
18									

RECEIVED

DEC 01 2011

KCC WICHITA

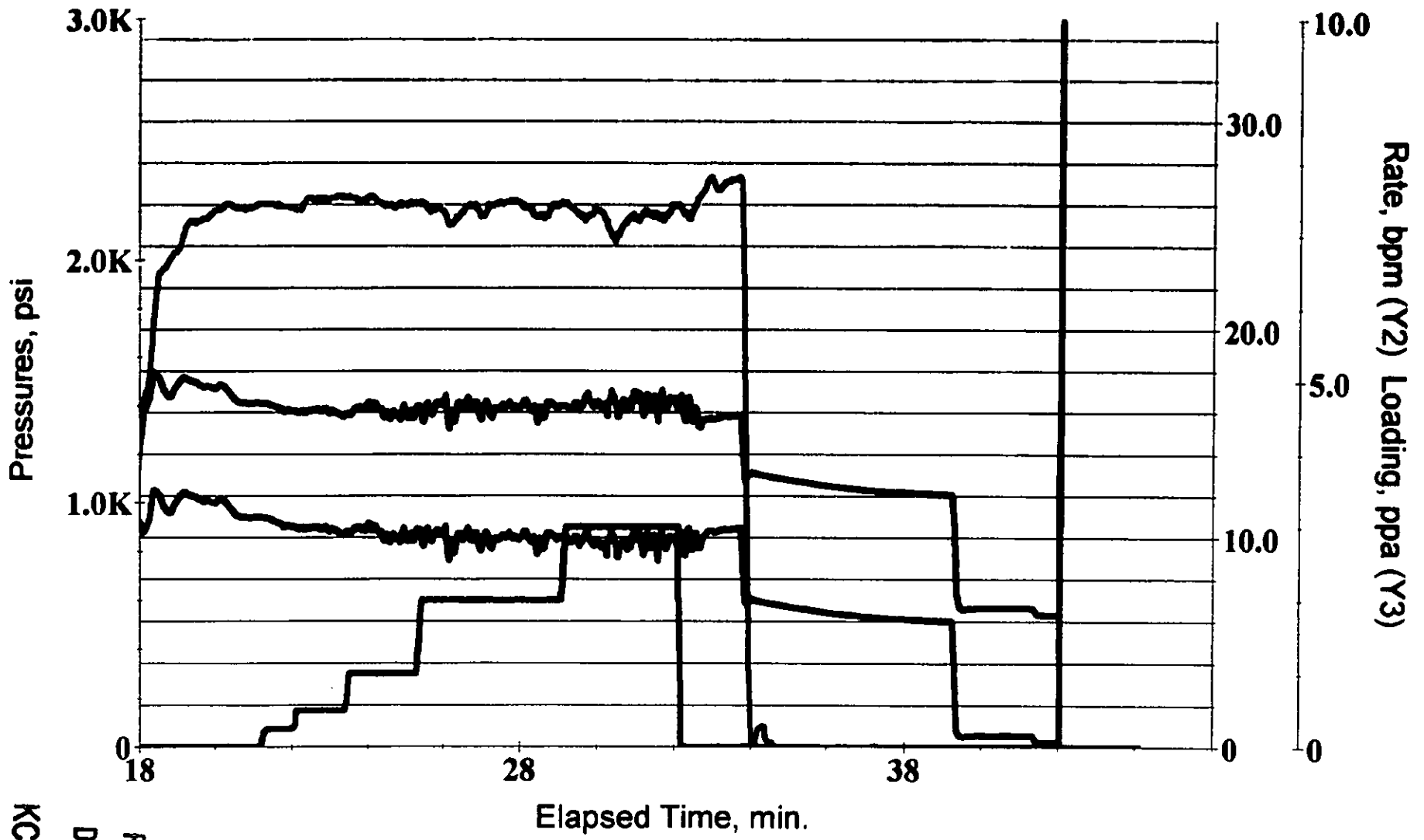
THIS DOCUMENT IS THE PROPERTY OF KCC

Current JobRpt .RPT

FINAL JOB TOTAL REPORT													
STAGE	CARRIER		FLA			SOLIDS		SLURRY			JOB AVERAGED		SOLIDS
	PUMPED	DESIGNED	PUMPED	PUMPED	DESIGNED	PUMPED	DESIGNED	PUMPED	DESIGNED	SLR-RATE	STP	SNP	
	BDLS	BDLS	gal	ppa	ppa	LBS	LBS	BDLS	BDLS	bpm	psl	psl	
1	95.2	95.2	0.00	0.02	0.00	80.55	0.00	118.6	95.2	9.4	772.30	1281.48	0.02
2	21.6	23.8	0.00	0.29	0.25	259.72	250.00	21.6	24.1	25.9	908.87	1384.43	0.29
3	34.2	35.7	0.00	0.51	0.50	739.01	750.00	34.1	36.5	26.3	880.59	1373.36	0.53
4	50.4	47.6	0.00	1.01	1.00	2141.10	2000.00	50.4	49.8	26.1	872.77	1375.45	1.06
5	42.7	47.6	0.00	1.83	2.00	3288.25	4000.00	42.7	51.9	25.6	854.95	1388.65	2.00
6	53.0	47.6	0.00	1.88	2.00	4177.23	4000.00	53.5	51.9	25.9	851.25	1389.04	2.03
7	94.0	71.4	0.00	2.10	3.00	8294.38	9000.00	94.5	81.1	25.6	842.08	1399.51	2.73
8	23.9	19.5	0.00	0.00	0.00	0.00	0.00	26.5	19.5	16.8	8654.12	9171.79	0.00
FrncJob	415.1	388.6	0.00	1.09	1.23	18988.23	20000.00	442.0	410.1	17.2	3581.46	4097.70	1.11
TotlJob	415.1	388.6	0.00	1.09	1.23	18988.23	20000.00	442.0	410.1	17.2	3581.46	4097.70	1.11

RECEIVED  
 DEC 01 2011  
 KCC WICHITA

FidelityA-1.dat A-1 Bartlesville



RECEIVED  
DEC 01 2011  
KCC WICHITA



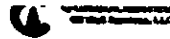
CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	fidelity longstring	State, Count	Montgomery , Kans	Cement Type	CLASS A
Customer Acct #		Section	6	Excess (%)	30
Well No.	shaw a-1	TWP	34	Density	14/14.5
Mailing Address		RGE	14	Water Required	8.5/7.5
City & State		Formation		Yeild	1.55/1.75
Zip Code		Hole Size	6.75	Slurry Weight	
Contact		Hole Depth	860	Slurry Volume	
Email		Casing Size	INCH,	Displacement	
Cell		Casing Depth	725	Displacement F	300
Office		Drill Pipe		MIX PSI	200
Dispatch Local	BARTLESVILLE	Tubing		Rate	4.5bpm
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX.	\$975.00	\$ 975.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	29	/MI PER UNIT	\$4.00	\$ 116.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	/LOAD	\$330.00	\$ 330.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
		725			\$ 152.25
EQUIPMENT TOTAL					\$ 1,573.25
1104	CLASS A CEMENT (BULK)	40	SACK	\$14.25	\$ 570.00
1118B	PREMIUM GEL/BENTONITE (50#)	200	POUNDS	\$0.20	\$ 40.00
1107A	PHENOSEAL	120	POUNDS	\$1.22	\$ 146.40
1123	ENT (CAL SEAL) 6%OWC. 2% CAL CLORI	50	POUNDS	\$17.90	\$ 895.00
1118B	PREMIUM GEL/BENTONITE (50#)	150	POUNDS	\$0.20	\$ 30.00
1123	CITY WATER (PER 1000 GAL)	4,200	1000 GAL	\$0.02	\$ 65.52
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
CHEMICAL TOTAL					\$ 1,746.92
5501C	WATER TRANSPORT (CEMENT)	3	/HR FROM CAMP	\$112.00	\$ 336.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
TRANSPORT TOTAL					\$ 336.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
4404	4 1/2 INCH RUBBER PLUG	1	EACH	\$45.00	\$ 45.00

RECEIVED

DEC 01 2001

KGC WICHITA



CEMENT FIELD TICKET AND TREATMENT REPORT

0			0	\$0.00	\$
CEMENT-FLOATING EQUIPMENT TOTAL					\$ 45.00
SUB TOTAL					
10% (-DISCOUNT)					
SALES TAX					
DISCOUNTED TOTAL					\$ 332.89

473	Donnie T			
419		James N		
331		Casey M		
402 C-125	Part.			

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

RECEIVED  
DEC 01 2011  
KCC WICHITA





CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	fidelity longstring	State, Count	Montgomery, Kansa	Cement Type	CLASS A
Customer Acct	0	Section	6	Excess (%)	30
Well No.	shaw a-1	TWP	34	Density	14/14.5
Mailing Address	0	RGE	14	Water Required	8.5/7.5
City & State	0	Formation	0	Yeild	1.55/1.75
Zip Code	0	Hole Size	6.75	Slurry Weight	0
Contact	0	Hole Depth	860	Slurry Volume	0
Email	0	Casing Size	INCH,	Displacement	0
Cell	0	Casing Dept	725	Displacement F	300
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Locat	BARTLESVILLE	Tubing		Rate	4.5bpm

**REMARKS**  
 Est circ with gel and h2o. Run 40 sx 4% gel followed by 50 sx owc with pheno. Was out pump and lines and release plug.  
 disp 11.7 bbl to set shoe. Cmt to surf.

RECEIVED  
 DEC 01 2011  
 KCC WICHITA