



KANSAS CORPORATION COMMISSION 1070245  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
 Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3882  
 Name: Samuel Gary Jr. & Associates, Inc.  
 Address 1: 1515 WYNKOOP, STE 700  
 Address 2: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 + \_\_\_\_\_  
 Contact Person: CLAYTON CAMOZZI  
 Phone: ( 303 ) 831-4673  
 CONTRACTOR: License # 31548  
 Name: Discovery Drilling  
 Wellsite Geologist: TIM HEDRICK  
 Purchaser: GARY WILLIAMS ENERGY COMPANY

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>08/17/2011</u>	<u>08/27/2011</u>	<u>08/31/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26175-00-00

Spot Description: \_\_\_\_\_

NE SW SW SW Sec. 11 Twp. 12 S. R. 17  East  West  
400 Feet from  North /  South Line of Section  
480 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ellis

Lease Name: ROHLEDER TRUST ET AL Well #: 1-11

Field Name: \_\_\_\_\_

Producing Formation: PLATTSMOUTH / LANSING

Elevation: Ground: 2144 Kelly Bushing: 2152

Total Depth: 3746 Plug Back Total Depth: 3710

Amount of Surface Pipe Set and Cemented at: 265 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 68000 ppm Fluid volume: 160 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: GENE KARLIN COMPANY

Lease Name: NUSS License #: 3444

Quarter SW Sec. 5 Twp. 13 S. R. 17  East  West

County: ELLIS Permit #: D25588

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: 12/13/2011
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 12/15/2011