



KANSAS CORPORATION COMMISSION 1070243
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34151
Name: Brinker Enterprises, LLC
Address 1: 216 S MARSHALL ST
Address 2: _____
City: GLEN ELDER State: KS Zip: 67446 + _____
Contact Person: Lee Brinker
Phone: (785) 545-3348
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Mark Torr
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/06/2011</u>	<u>08/12/2011</u>	<u>09/14/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23971-00-00

Spot Description: _____

SW SE NE SE Sec. 29 Twp. 7 S. R. 19 East West
1634 Feet from North / South Line of Section
425 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rooks

Lease Name: JonesSchneider Well #: 29-1

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 1916 Kelly Bushing: 1921

Total Depth: 3473 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 27000 ppm Fluid volume: 850 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: PFEIFER DOZER SERVICE

Lease Name: GARDNER License #: 33268

Quarter NW Sec. 6 Twp. 11 S. R. 24 East West

County: TREGO Permit #: D22-014

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 12/14/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gertler Date: 12/15/2011



1070243

Operator Name: Brinker Enterprises, LLC Lease Name: JonesSchneider Well #: 29-1
Sec. 29 Twp. 7 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run: Attached

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface, BOTTOM LONG STRING, and TOP STRING.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size, Set At, Packer At, Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing, Pumping, Gas Lift, Other.
Estimated Production Per 24 Hours: Oil 8.3 Bbls, Gas 0 Mcf, Water 70 Bbls, Gas-Oil Ratio 0, Gravity 28

DISPOSITION OF GAS: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other. PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Brinker Enterprises, LLC
Well Name	JonesSchneider 29-1
Doc ID	1070243

All Electric Logs Run

MICRORESISTIVITY
SONIC
DUAL INDUCTION
DUAL COMPENSATED POROSITY

Form	ACO1 - Well Completion
Operator	Brinker Enterprises, LLC
Well Name	JonesSchneider 29-1
Doc ID	1070243

Tops

Anhydrite	1366'	+355
Topeka	2872'	-951
Heebner	3074'	-1153
Toronto	3097'	-1176
Lansing-Kansas City	3114'	-1193
Base Kansas City	3325'	-1404
Arbuckle	3373'	-1452
RTD	3473'	-1552
LTD	3474'	-1553

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 14, 2011

Lee Brinker
Brinker Enterprises, LLC
216 S MARSHALL ST
GLEN ELDER, KS 67446

Re: ACO1
API 15-163-23971-00-00
JonesSchneider 29-1
SE/4 Sec.29-07S-19W
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Lee Brinker

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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December 14, 2011

Lee Brinker
Brinker Enterprises, LLC
216 S MARSHALL ST
GLEN ELDER, KS 67446

Re: ACO-1
API 15-163-23971-00-00
JonesSchneider 29-1
SE/4 Sec.29-07S-19W
Rooks County, Kansas

Dear Lee Brinker:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/06/2011 and the ACO-1 was received on December 14, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

08/15/11

BRINKER ENTERPRISE, LLC

Jones/Schneider No. 29-1
1634' FSL & 425' FEL
Section 29, Township 7 South, Range 19 West
Rooks County, Kansas

COMMENCED: 08/06/11.

PIPE RECORD: 13 3/8" @ 43' &
5 1/2" @ 3470'.

COMPLETED DRILLING: 08/12/11.

DST: Trilobite.

DRILLED BY: WW Drilling, Rig # 6.

LOGS: Log-Tech.

ELEVATION

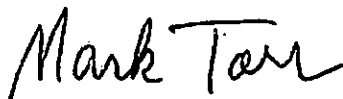
1927:KB
1916:GL

Log Tops From KB:

ANHYDRITE	1366'	+355
TOPEKA	2872'	-951
HEEBNER	3074'	-1153
TORONTO	3097'	-1176
LANING-KANSAS CITY	3114'	-1193
BASE KANSAS CITY	3325'	-1404
ARBUCKLE	3373'	-1452
RTD	3473'	-1552
LTD	3474'	-1553

The above captioned well was under my supervision from a rotary depth of 2800' to a rotary total depth of 3473'. Ten foot samples, washed and dried, were examined from 2800' to RTD. 5 1/2" production casing was set to test the Arbuckle.

Respectfully submitted,



Mark Torr
Petroleum Geologist

Brinker Enterprise, LLC
Jones/Schneider No. 29-1
Section 29-7S-19W
Rooks County, Kansas

Significant Zones:

Topeka

2902' to 2906': Tan limestone. Chalky fine crystalline with scattered fossils. A show of oil, black stain and faint odor.

Toronto

3099' to 3102': Offwhite limestone. Fine crystalline, with a few scattered fossils. A trace of light, spotted stain, no free oil, and a faint odor. This zone was covered in DST # 1.

Lansing-Kansas City

3116' to 3122': White limestone. Fine crystalline, with scattered oolites. A trace of free oil, spotted stain, and faint odor. This zone was covered in DST # 1.

3208' to 3215': Fine to medium crystalline limestone. Offwhite to tan. No free oil, rare stain, and a faint odor.

3244' to 3248': Gray/tan limestone. Tight fossiliferous. No free oil, rare stain, and a very faint odor. This zone was covered in DST # 3.

3264' to 3268': Chalky offwhite limestone. A few scattered fossils, with no free oil, rare spotted stain, and no odor. This zone was covered in DST # 3.

3287' to 3290': Tan oolitic limestone. A good show of free oil, dark stain, and good odor. This zone was covered in DST # 2 and # 3.

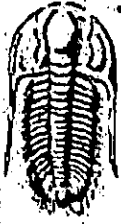
3304' to 3306': Gray fine crystalline limestone. Rare stain, no free oil, and no odor. This zone was covered in DST # 3.

3320' to 3324': Chalky white limestone. Rare stain, no free oil, and no odor. This zone was covered in DST # 3.

Arbuckle

3376' to 3378': Tan sacrosic dolomite. A fair odor, light stain, and minor free oil. This zone was covered in DST # 3.

3390' to 3394': Tan sacrosic dolomite. Scattered vugs, with a good show of free oil, good odor, and a medium to dark saturated stain. This zone was covered in DST # 4. TEST THIS ZONE.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises LLC.
216 S Marshall St.
Glen Elder, KS 67446
ATTN: Mark Torr

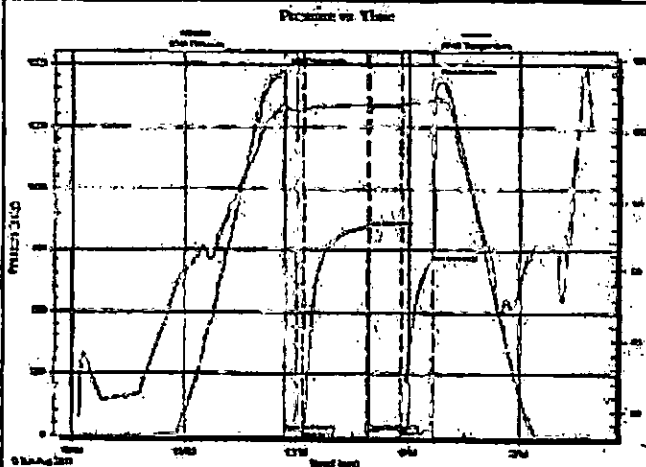
Jones Schneider #29-1
297s/19w/Rooks/KS
Job Ticket: 43754 DST#: 1
Test Start: 2011.08.09 @ 10:04:00

GENERAL INFORMATION:

Formation: Toronto-LKC"A"
Doviated: No Whipstock ft (KB);
Time Tool Opened: 11:53:45
Time Test Ended: 14:37:45
Interval: 3070.00 ft (KB) To 3133.00 ft (KB) (TVD)
Total Depth: 3133.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Kevin Mack
Unit No: 43
Reference Elevations: 1920.00 ft (KB)
1916.00 ft (CF)
KB to GR/CF: 4.00 ft

Serial #: 8648 Inside
Press@RunDepth: 30.30 psig @ 3071.00 ft (KB)
Start Date: 2011.08.09 End Date: 2011.08.09
Start Time: 10:04:00 End Time: 14:37:45
Capacity: 8000.00 psig
Last Calib: 2011.08.09
Time On Btm: 2011.08.09 @ 11:53:15
Time Off Btm: 2011.08.09 @ 13:14:00

TEST COMMENT: IF- No Blow
IS- No Return
FF- Flushed tool No Blow
FS- No Return



PRESSURE SUMMARY

Time (Min)	Pressure (psig)	Temp (deg F)	Annotation
0	1467.91	101.83	Initial Hydro-static
1	19.36	101.41	Open To Flow (1)
10	23.27	101.52	Shut-in (1)
45	849.16	101.80	End Shut-in (1)
48	22.50	101.63	Open To Flow (2)
63	30.30	101.85	Shut-in (2)
63	698.81	102.18	End Shut-in (2)
81	1430.94	102.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Lb/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Jones Schneider #29-1

216 S Marshall St.
Glen Elder, KS 67446

29Ts/19w/Rooks/KS

Job Ticket: 43755 DST#: 2

ATTN: Mark Torr

Test Start: 2011.08.10 @ 10:50:00

GENERAL INFORMATION:

Formation: LKC "J"
Deviated: No Whipstock ft (KB)
Time Tool Opened: 12:30:30
Time Test Ended: 16:05:30

Test Type: Conventional Bottom Hole
Tester: Kevin Mack
Unit No: 43

Interval: 3271.00 ft (KB) To 3300.00 ft (KB) (TVD)
Total Depth: 3300.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 1920.00 ft (KB)
1916.00 ft (CF)
KB to GR/CF: 4.00 ft

Serial #: 6799

Inside

Press @ Run Depth: 16.14 psig @ 3272.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.10

End Date:

2011.08.10

Last Calc.: 2011.08.10

Start Time: 10:50:00

End Time:

16:05:30

Time On Btm: 2011.08.10 @ 12:29:00

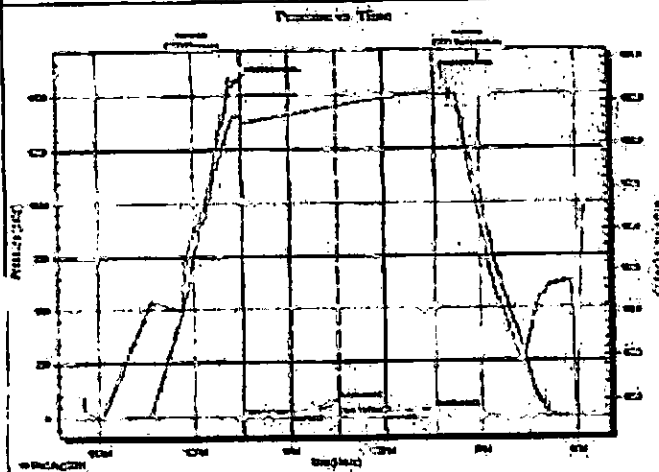
Time Off Btm: 2011.08.10 @ 14:31:45

TEST COMMENT: F- Surface blow built to 1/4", then died back to 1/8".

IS- No Return

FF- No Blow

FS- No Return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1570.86	101.71	Initial Hydro-static
2	10.23	101.29	Open To Flow (1)
32	13.60	101.77	Shut-in(1)
61	80.18	102.23	End Shut-in(1)
62	14.11	102.29	Open To Flow (2)
91	16.14	102.74	Shut-in(2)
123	39.22	103.15	End Shut-in(2)
123	1585.85	104.26	Final Hydro-static

Recovery

Loop (#)	Description	Volume (bbl)
5.00	OSM 100M (oil spots)	0.02
1.00	Frc oil 1000	0.00

Gas Rates

	Gas (bbl)	Pressure (psig)	Gas Rate (liters)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises LLC
 218 S Marshall St.
 Glen Elder, KS 67446
 ATTN: Mark Torr

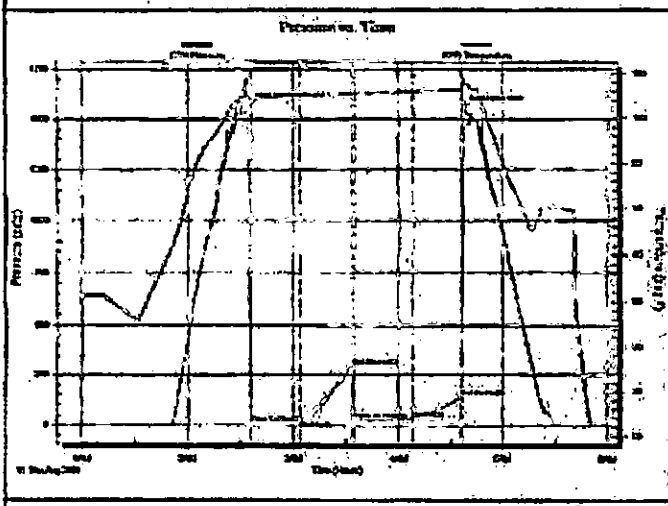
Jones Schneider #29-1
 2977s/19w/Rooks/KS
 Job Ticket: 43756 DST#:3
 Test Start: 2011.08.11 @ 01:00:00

GENERAL INFORMATION:

Formation: LKC-Arbuckle
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 02:35:45 Tester: Kevin Mack
 Time Test Ended: 05:51:00 Unit No: 43
 Interval: 3226.00 ft (KB) To 3378.00 ft (KB) (TVD) Reference Elevations: 1920.00 ft (KB)
 Total Depth: 3378.00 ft (KB) (TVD) 1916.00 ft (CF)
 Hole Diameter: 7.78 inches Hole Condition: Good KB to GR/CF: 4.00 ft

Serial #: 6799 Inside
 Press@RunDepth: 37.63 psig @ 3227.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.08.11 End Date: 2011.08.11 Last Calib.: 2011.08.11
 Start Time: 01:00:00 End Time: 05:51:00 Time On Blm: 2011.08.11 @ 02:35:00
 Time Off Blm: 2011.08.11 @ 04:37:45

TEST COMMENT: IF 1" Blow built to
 IS- No Return
 FF- No Blow
 FS- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1571.34	102.48	Initial Hydro-static
1	15.84	102.13	Open To Flow (1)
30	23.69	102.60	Shut-in(1)
60	297.36	102.84	End Shut-in(1)
61	26.48	102.85	Open To Flow (2)
94	37.63	103.04	Shut-in(2)
122	143.51	103.27	End Shut-in(2)
123	1554.89	104.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM 10a BOM	0.05

Gas Rates

Circle (Inches)	Pressure (psig)	Gas Rate (Mscf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

216 S Marshall St.
Glen Elder, KS 67446

ATTN: Mark Torr

Jones Schneider #29-1

287s/19w/Rooks/KS

Job Ticket: 43757 DST#: 4

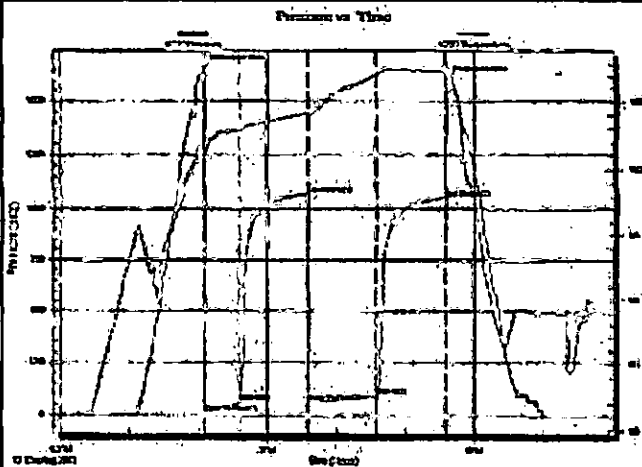
Test Start: 2011.08.11 @ 12:16:00

GENERAL INFORMATION:

Formation: Arbuckle
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 14:05:45
 Time Test Ended: 19:40:30
 Interval: 3378.00 ft (KB) To 3397.00 ft (KB) (TVD)
 Total Depth: 3397.00 ft (KB) (TVD)
 Hole Diameter: 7.78 Inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Kevin Mack
 Unit No: 43
 Reference Elevations: 1920.00 ft (KB)
 1916.00 ft (CF)
 KB to GRCP: 4.00 ft

Serial #: 6799 Inside
 Press@RunDepth: 94.11 psig @ 3378.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.08.11 End Date: 2011.08.11 Last Calib.: 2011.08.11
 Start Time: 12:16:00 End Time: 19:40:30 Time On Burr: 2011.08.11 @ 14:04:45
 Time Off Burr: 2011.08.11 @ 17:36:30

TEST COMMENT:
 F- Surface blow built to 6'18"
 IS- No Return
 FF- Blow started at 1 min. Built to B.o.B. in 50 min
 FS- Weak surface return started at 12 min, Built to 1/8"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1684.88	101.65	Initial Hydro-static
1	13.77	101.19	Open To Flow (1)
31	64.58	102.93	Shut-in(1)
90	1069.89	104.19	End Shut-in(1)
91	65.79	103.93	Open To Flow (2)
150	94.11	107.19	Shut-in(2)
210	1056.24	107.56	End Shut-in(2)
212	1614.61	107.60	Final Hydro-static

Recovery

LogID (s)	Description	Volume (bbl)
60.00	OCAM 60M 10W 30p	0.30
60.00	MCO 40M 60p	0.30
40.00	MCO 10M 80p	0.56
30.00	Free oil 100p	0.42

Gas Rates

Time (Min)	Pressure (psig)	Gas Rate (Mscf/D)
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QUALITY OILWELL CEMENTING, INC.

No. 5269

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	8/13/11	Sec.	29	Twp.	7	Range	19	County	Rooks	State	KS	On Location		Finish	12:15		
Lease	Schneider		Well No.		24-1		Location Webster Dam + Hwy 24, 2w, 25, W. 20										
Contractor	W.W. Drilling Rig #6											Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Tap Stage											Charge To	Brinker Enterprises, LLC				
Hole Size	7 7/8"		T.D.		3473'		Depth									3472'	
Csg.	5 1/2" 14#		Depth														
Tbg. Size			Depth														
Tool	DV		Depth		1386'									City		State	
Cement Left in Csg.			Shoe Joint											The above was done to satisfaction and supervision of owner agent or contract			
Meas Lino			Displace		33 3/4 Bbls.									Cement Amount Ordered		270sx Q-MDC 4" Flow Seal	

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Paul
Bulktrk	10	No.	Driver	AGH
Bulktrk	10	No.	Driver	Doyle

JOB SERVICES & REMARKS

Remarks:
 Rat Hole 30sx
 Mouse Hole
 Centralizers
 Baskets
 DV or Port Collar 1386'
 Open DV Tool
 Circ. 20 hours
 Pump 500 gal Mud Clear - 18
 Plug Rat Hole - 30sx
 Mix 240sx
 Displace
 Land Plug / Close Tool 1500PSI

Common
Poz. Mix
Gel.
Calcium
Huffs
Salt
Flowseal
Kol-Seal
Mud CLR 48 500 gal
CFL-117 or CD110 CAF 35
Sand
Handing
Mileage

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

THANK YOU!!

Pumptrk Charge
Mileage
Tax
Discount
Total Charge

Signature *[Handwritten Signature]*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5268

Date	8/12/11	Sec.	29	Twp.	7	Range	19	County	Rooks	State	KS	On Location		Finish	9:15 PM
Contractor	Schneider		Well No.		29-1		Location Webster Dam + Hwy 24, 2W, 1/2 S, W into								
Type Job	Bottom Stage		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8"		T.D.		3473'		Charge To								
Csg.	5 1/2" 14#		Depth		3472'		Braker Enterprises, LLC								
Tbg. Size			Depth				Street								
Tool	DV		Depth		1386'		City								
Cement Left in Csg.	43'		Shoe Joint		43'		State								
Meas Line			Displace		83 3/4 Bbls.		The above was done to satisfaction and supervision of owner agent or contractor.								
							Cement Amount Ordered								
							150 ex Q-Pro-C								

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Paul	Common	150 Q-pro-C
Bulktrk	14	No.	Driver	Matt	Poz. Mix	
Bulktrk	14	No.	Driver	David	Gel.	

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls:
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kot-Seal
DV or Port Collar	Mud CLR 48
Est. Circ - 1 hour	500 gal / 20 Bbl. KCL
Pump 500 gal Mud Clear - 48	CFL-117 or CD110 CAF 38
Mix 150 ex 20 Bbl KCL	Sand
Displacer 30 Bbls Water / 33% Bbl M	Handling 150
Land Plug - 1500 PFT	Mileage
Flood Hold	5 1/2 FLOAT EQUIPMENT
	Guide Shoe
	Centralizer 8
	Baskets 2
	AFU Inserts
	Float Shoe 1
	Latch Down 1
	DV Tool
	Pumptrk Charge
	Mileage 46

Bottom Stage

X Signature *[Handwritten Signature]*

Tax
Discount
Total Charge

Thank You!!