



KANSAS CORPORATION COMMISSION 1070320
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/01/2011</u>	<u>08/09/2011</u>	<u>08/10/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25137-00-00

Spot Description: _____
NW NE SE SW Sec. 27 Twp. 18 S. R. 21 East West
1300 Feet from North / South Line of Section
2070 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness
Lease Name: Marshall Well #: 1-27
Field Name: _____

Producing Formation: Chase
Elevation: Ground: 2106 Kelly Bushing: 2112
Total Depth: 4193 Plug Back Total Depth: 2428
Amount of Surface Pipe Set and Cemented at: 1344 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 145 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior
Lease Name: Moore-Hamzy License #: 4058
Quarter SE Sec. 27 Twp. 19 S. R. 21 East West
County: Ness Permit #: D28845

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 12/15/2011



1070320

Operator Name: American Warrior, Inc. Lease Name: Marshall Well #: 1-27
 Sec. 27 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1344	SMD	425	1/4# flocele
Production	7.875	5.5	15.5	2470	SMD	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Marshall 1-27
Doc ID	1070320

Tops

Anhydrite	1328	784
Chase	2192	-80
Heebner	3562	-1450
Lansing	3606	-1494
BKC	3924	-1812
Pawnee	4006	-1894
Ft. Scott	4076	-1964
Cherokee	4164	-2052
Mississippian	4164	-2052
LTD	4193	-2081



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20983

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>1 mi. S of KS</u>	WELL/PROJECT NO. <u>1-27</u>	LEASE <u>MARSHALL</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Bazine</u>	DATE <u>3 AUG 11</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petromark</u>	RIG NAME/NO. <u>#1</u>	SHIPPED <u>WCT</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement deep surface pipe</u>	WELL PERMIT NO.	WELL LOCATION <u>27-185-21W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	OF		QTY.	UM	QTY.	UM	
575		1			MILEAGE	20	mi	6	00	120.00
576D		1			Pump Charge	1	ea	1250	00	1250.00
330		1			SMD Cement	425	sk	16	50	7012.50
276		1			flocula	100	lb	2	00	200.00
409		1			foamizer Turbolizer	88	in	4	ea	400.00
290		1			D-AIR	4	gal	35	00	140.00
410		1			TOP PLUG	88	in	1	ea	100.00
412		1			Exple. Plate	88	in	1	ea	110.00
581		1			service charge	425	sk	2	00	850.00
583		1			Drillage	422.91	ft	1	00	422.92

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ 1:40 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>10605.92</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				TAX	
WE UNDERSTOOD AND MET YOUR NEEDS?				TOTAL	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR AG APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3 AUG 11 PAGE NO.

CUSTOMER *Arifcon Worries* WELL NO. *41* LEASE *MARSHALL* JOB TYPE *Count deep surface po* TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								425 sks SMD cement w/ 1" floccula
								32 joints 8 7/8" 23" casing
								Calculator 1, 4, 12, 27
								Shrink 14.48' pipe set @ 1344
	0430							on loc TRK 114
	0625							start 8 7/8" 23" casing in well
	0835							circulate well
	0905	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 20 bbl KCL bleed
	0912	6 1/2	47				200	mix 100 sks SMD @ 11.8 ppm
		6 1/2	53				200	mix 150 sks SMD @ 12.9 ppm
		6 1/2	31				200	mix 100 sks SMD @ 13.5 ppm
		5	22				250	mix 75 sks SMD @ 14.5 ppm
			152 bbl total					425 sk total
	0940	6 3/4					200	Release plug
			49					Displace plug
								cement to surface
	1000	6 3/4	84				300	Stop displacement
								Shot in casing
								wash truck
								rack up
	1040							job complete
								Thanks Dave Riggs - China

425 sk mixed
90 top it
sk



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 N° **22183**

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **NESS CITY, KS.** WELL/PROJECT NO.: LEASE: **MARSHALL 1-27** COUNTY: **NESS** STATE: **KS.** CITY: **BAZINE, KS.** DATE: **9 AUG 11** OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **PETROMARK DRILLING** RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: **LOCATION** ORDER NO.:
 3. WELL TYPE: **OIL/GAS** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **S2 LONGSTRING** WELL PERMIT NO.: WELL LOCATION: **32E, S/W INTO**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	ML			6 ⁰⁰	120 ⁰⁰
578		1			PUMP CHARGE	1	JOB	2470	FT	1500 ⁰⁰	1500 ⁰⁰
402		1			CENTRALIZERS	7	EA.			70 ⁰⁰	490 ⁰⁰
403		1			CEMENT BASKETS	2	EA.			250 ⁰⁰	500 ⁰⁰
405		1			FORMATION PACKER SHOE	1	EA.			1400 ⁰⁰	1400 ⁰⁰
406		1			LATCH DOWN PLUG & BAFFLE	1	EA.			250 ⁰⁰	250 ⁰⁰
281		1			MUD FLUSH	500	Gal			1 ²⁵	625 ⁰⁰
221		1			LIQUID KCL	2	EA.			25 ⁰⁰	50 ⁰⁰

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4935 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				4840 ⁰⁰
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				9775 ⁰⁰
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TAX
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

DATE SIGNED: **10 AUG 11** TIME SIGNED: **0200** A.M. P.M.

SWIFT OPERATOR: *James Karloff* APPROVAL:

Thank You!

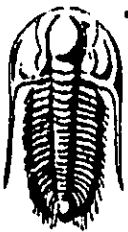
JOB LOG

SWIFT Services, Inc.

DATE 9 Aug 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE MARSHALL 1-27 JOB TYPE 5 1/2 LONGSTRING TREATMENT NO. 20183

CHART NO.	TIME	RATE (BPM)	VOLUME (DBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							DN LOCATION
	2300							START PIPE 5 1/2" 14'
								LTD @ 4193 SET @ 2470'
								SHOE JOINT 42.40'
								CENTRALIZERS 1, 2, 3, 4, 5, 6, 7
								CEMENT BASKETS 1, 8
	0015				✓		1100	SET PACKER SIDE - CIRCULATE
	0041	6	12		✓		200	Pump 500 gal MUD FLUSH
	0043	6	20		✓		200	Pump 20 BBL KCL FLUSH
	0050		7					PLUG RH (30sx)
	0053	4	39		✓		100	MIX 70sx SMD @ 11.2 ppG
		4	20		✓			MIX 75sx SMD @ 14.5 ppG
	0111							WASH OUT PUMPING LINES
	0111							
	0114	6			✓			RELEASE PLUG START DISPLACEMENT
	0124	0	59		✓		1100	PLUG DOWN PRESSURE UP LATCH PLUG IN
	0126				✓			RELEASE PRESSURE - DRY
	0130							WASH TRUCK
	0200							JOB COMPLETE
								THANKS # 110
								JASON JEFF JOE.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Marshall 1-27

P.O. Box 399
Garden City, KS 67846

27-18s-21w Ness KS

Job Ticket: 042725 **DST#: 1**

ATTN: Jason Alm

Test Start: 2011.08.08 @ 13:27:59

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	27000 ppm
Viscosity: 41.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in ³	Gas Cushion Type:		
Resistivity: 6200.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 0.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

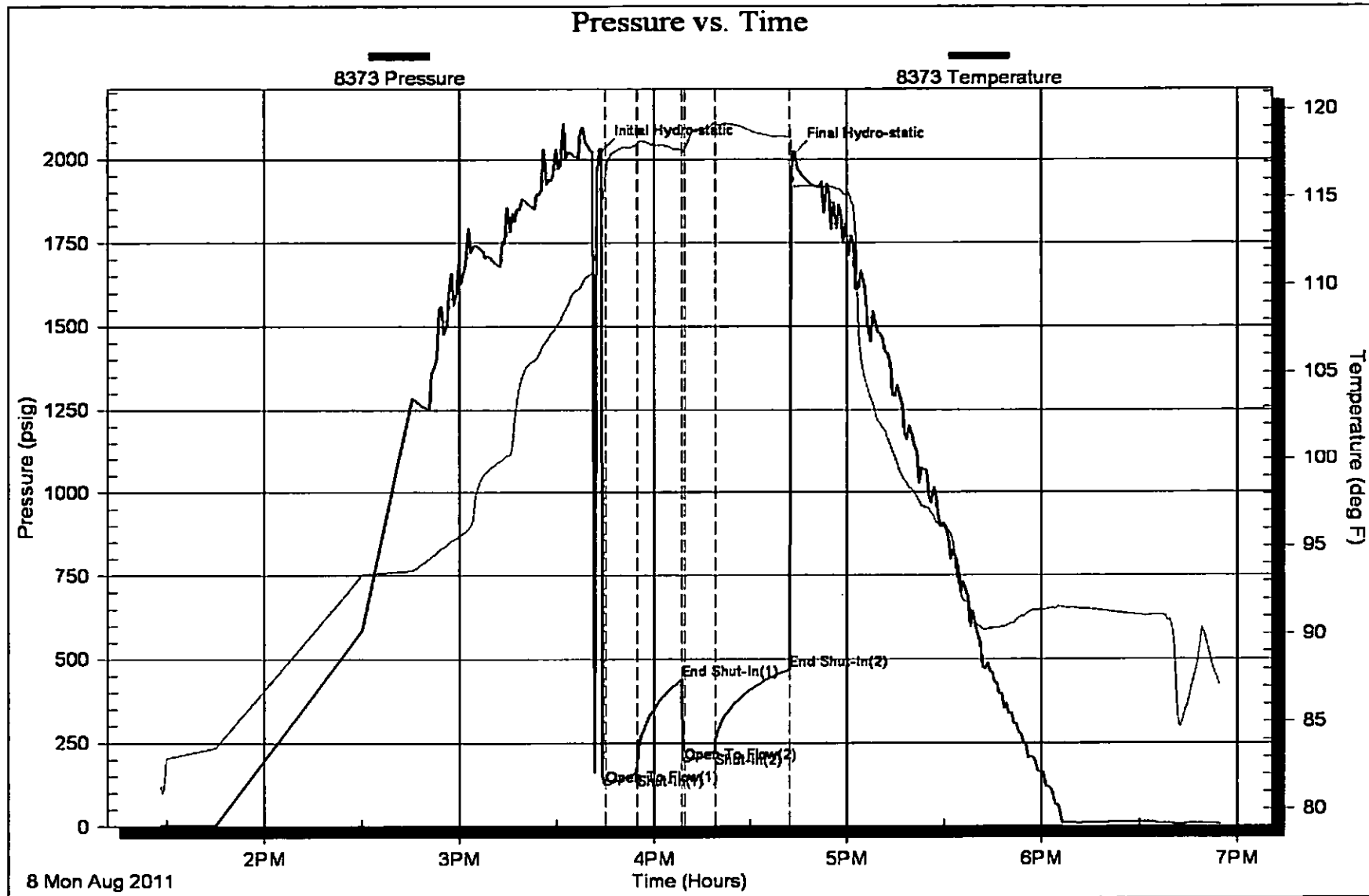
Length ft	Description	Volume bbl
155.00	mcw 90%w 10%m	1.081
185.00	mcw 85%w 15%m	2.595
102.00	w cm 20%w 80%m	1.431

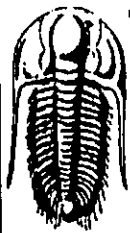
Total Length: 442.00 ft Total Volume: 5.107 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: .17@105=27000





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
P.O. Box 399
Garden City, KS 67846
ATTN: Jason Alm

Marshall 1-27
27-18s-21w Ness KS
Job Ticket: 43676 **DST#: 2**
Test Start: 2011.08.09 @ 05:50:38

Mud and Cushion Information

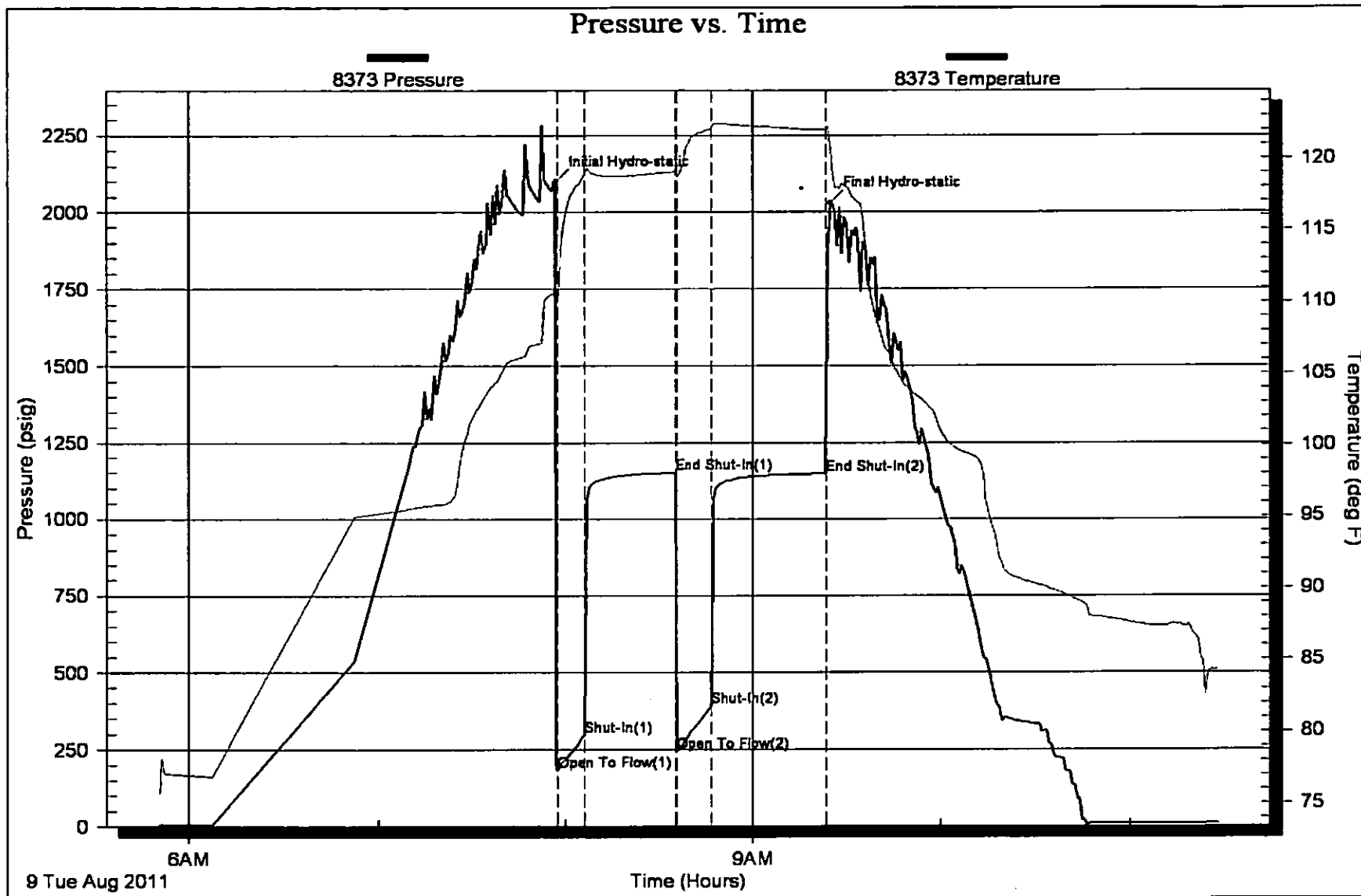
Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	27000 ppm
Viscosity:	61.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.80 in ³	Gas Cushion Type:			
Resistivity:	5800.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	0.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
496.00	mcw 95%w 5%m	5.864
186.00	mcw 70%w 30%m	2.609

Total Length: 682.00 ft Total Volume: 8.473 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: .20@88=27000



Geological Report

American Warrior, Inc.

Marshall #1-27

1300' FSL & 2070' FWL

Sec. 27 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Marshall #1-27
1300' FSL & 2070' FWL
Sec. 27 T18s R21w
Ness County, Kansas
API # 15-135-25137-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: August 1, 2011

Completion Date: August 9, 2011

Elevation: 2106' Ground Level
2112' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 3 ½ mi. South into
location off highway.

Casing: 1342' 8 5/8" surface casing
2470' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Robert Barnhart"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Brandon Turley"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Marshall #1-27 Sec. 27 T18s R21w 1300' FSL & 2070' FWL
Anhydrite	1328', +784
Base	1360', +752
Chase	2192', -80
Heebner	3562', -1450
Lansing	3606', -1494
BKc	3924', -1812
Pawnee	4006', -1894
Fort Scott	4076', -1964
Cherokee	4091', -1979
Cher. Sand	4164', -2052
Mississippian	4183', -2071
RTD	4194', -2082
LTD	4193', -2081

Sample Zone Descriptions

- Cherokee Sand (4103', -1991):** Covered in DST #1
 Ss – Quartz, Clear to slightly frosted, fine to medium grained, sub-angular, fair cementation, fairly sorted, with poor to fair intergranular porosity, light to fair oil stain in cluster, slight show of free oil when broken, very light odor, dull yellow fluorescents, 16 units hotwire.
- Mississippian Osage (4183', -2071):** Covered in DST #2
 Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity, very heavy triptolitic chert, fairly weathered with fair vuggy porosity, light scattered oil stain in porosity, no show of free oil, light odor, very dull yellow fluorescents, 12 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Brandon Turley"

DST #1 **Cherokee "A" Sand**
Interval (4092' – 4122') Anchor Length 30'
IHP – 2023 #
IFP – 10" – B.O.B. 3 min. 123-162 #
ISI – 15" – W.S.B. 439 #
FFP – 10" – B.O.B. 7 min. 192-224 #
FSI – 15" – Dead 468 #
FHP – 2015 #
BHT – 118°F

Recovery: 442' Gassy Muddy Water

DST #2 **Mississippian Osage**
Interval (4187' – 4194') Anchor Length 7'
IHP – 2098 #
IFP – 10" – B.O.B. 3 min. 181-296 #
ISI – 30" – W.S.B. 1148 #
FFP – 10" – B.O.B. 3 min. 244-391 #
FSI – 30" – Dead 1145 #
FHP – 2028 #
BHT – 122°F

Recovery: 682' Gassy Muddy Water

Structural Comparison

	American Warrior, Inc. Marshall #1-27 Sec. 27 T18s R21w 1300' FSL & 2070' FWL	American Warrior, Inc. Jensen #2 Sec. 27 T18s R21w 1350' FSL & 1530' FEL	American Warrior, Inc. Jensen #3 Sec. 27 T18s R21w 1250' FSL & 680' FEL		
Formation					
Anhydrite	1328', +784	1322', +789	(-5)	1314', +798	(-14)
Base	1360', +752	NA	NA	1349', +763	(-11)
Chase	2192', -80	NA	NA	NA	NA
Heebner	3562', -1450	3560', -1449	(-1)	3564', -1452	(+2)
Lansing	3606', -1494	3606', -1495	(+1)	3608', -1496	(+2)
BKc	3924', -1812	3918', -1807	(-5)	3926', -1812	FL
Pawnee	4006', -1894	3998', -1887	(-7)	4008', -1894	FL
Fort Scott	4076', -1964	4068', -1957	(-7)	4079', -1965	(+1)
Cherokee	4091', -1979	4085', -1974	(-5)	4094', -1982	(+3)
Mississippian	4164', -2052	NA	NA	NA	NA
Osage	4183', -2071	4164', -2053	(-18)	4194', -2080	(+9)

Summary

The location for the Marshall #1-27 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted both of which were negative. After all gathered data had been examined the decision was made to run 5½ inch production casing to further evaluate the shallow gas zones in the Marshall #1-27 well.

Recommended Perforations

Primary:

Krider Upper	(2202' – 2208')	Not Tested
Krider Lower	(2218' – 2228')	Not Tested

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

