

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5447
Name: OXY USA, INC.
Address 1: P.O. BOX 2528
Address 2: 1701 N. KANSAS
City: LIBERAL State: KS Zip: 67905 +
Contact Person: KENNY ANDREWS
Phone: (620) 629-4200
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☒ SWD Permit #: D04734.0
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
____ Depth to Top: _____ Bottom: _____ T.D. _____
____ Depth to Top: _____ Bottom: _____ T.D. _____
____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 165-02204-00-01
Spot Description: _____
N2 SW SE Sec. 10 Twp. 18 S. R. 18 ☐ East ☒ West
990 Feet from ☐ North / ☒ South Line of Section
1,980 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: RUSH
Lease Name: KRUG A Well #: 2
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 11/19/1983
Plugging Completed: 12/04/1983

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		<u>surf.</u>		<u>1227'</u>	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

SEE ATTACHED

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KCC WICHITA

Plugging Contractor License #: 3854 (INACTIVE OPERATOR) Name: HOWCO OIL & GAS
Address 1: 117 S. MAGNOLIA Address 2: _____
City: NEWKIRK State: OK Zip: 74647 +
Phone: (405) 362-2322
Name of Party Responsible for Plugging Fees: OXY USA, INC. P.O. BOX 2528 LIBERAL, KS 67905
State of KANSAS County, SEWARD, ss.
LAURA BETH HICKERT ☒ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: Laura B. Hickert

AC

CITIES SERVICE COMPANY

Daily Well History - Interim Report

INSTRUCTIONS: Interim Reports shall be completed and submitted with the Completion Report for the well. Interim Reports are required for all drilling wells and may also be used for recording daily work on significant workovers. The description of work performed on Interim Reports should be a complete list of each days Drilling Activity. Submit the Interim Report on all wells that have suspended drilling activity.

UNIT NAME AND WELL NO. Krug "A" #2 SWD		REGION MCN
COUNTY - PARISH - STATE - PROVINCE Rush County, Ks.	FIELD OR PROSPECT NAME Trapp	AFE NUMBER 9-1579944-6
DATE AND DEPTH	DESCRIPTION OF WORK PERFORMED	
	Location: 1980' FEL - 990' FSL, Sec. 10-18S-18W, Rush County, Ks.	
11/19/83	M.I.R.U. over hole. Will work today.	
11/22/83	Check tubing depth @ 25 ft. Could not get impression block down casing. Run 175' - 3/4" rods, couldn't go deeper. Move in washover tools.	
11/23/83	Cut off 8 5/8" braden head. Tried to run 3/4" rod between 5 1/2" & 8 5/8", won't go. Put 5/8" rod in 140', no more 5/8" rods. 3/4" rods too big. Pulled 5/8" rod, ran 120' - 1" pipe opened ended. Couldn't go deeper. Try stinger on 1" pipe with perforation on end.	
11/28/83	Welded collar on 8 5/8" casing. Rigged power swivel and mud pump.	
11/30/83	Ran 1 5/8" mill on 7 joints 1" pipe, milled and circulated to 170'. Suspect went out of tubing into 5 1/2" annulus.	
12/1/83	Ran 4 7/8" mill w/1 joint wash pipe + 2 joints 2" tubing. Milled and CO to 100'. Not circulating well. Came out w/pieces of casing, nothing looks like tubing.	
12/2/83	Ran 3 3/4" bit to 50', would not go deeper. Drilling on iron. Pumping 3 BPM and no returns. Ran impression block - appears to be 5 1/2 casing lip (apparently parted @ 50'). Ran 6" washover over 5 1/2 casing, could not get below 50', solid bottom. Pulled out, prepare to pump cement.	
12/3/83	Howco mixed and pumped down 8 5/8" casing, 50 sacks class A w/.4% CS322 followed by 100 sacks 60/40 pozmix + 10#/sack gilsonite. Cement broke out 8' from well head at surface. Estimate 75-100 sacks cement in hole. Maximum pressure - 150 psi. Shut-in overnight.	
12/4/83	Check top of cement @ 12'. Will fill to surface w/Redimix. <u>P & A Complete 12/4/83.</u>	

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Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF VIOLATION

BRENT G SONNIER
OXY USA INC.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON TX 77227-7570

May 14, 2010
KCC Lic.-5447

RE: API Well No. 15-165-02204-00-01
KRUG A 2
10-18S-18W, N2SWSE
RUSH County, Kansas

Dear Operator:


During a file review conducted on May 14, 2010, on the above-referenced well, a KCC representative documented the following probable regulatory violation:

K.A.R. 82-3-111, Temporary Abandonment; penalty; plugging.

Within 90 days after operations cease on a well, the operator must either return the well to service, plug the well, or obtain approval for temporary abandonment status from the District Office.

Please contact me at the number listed below if you have information showing that this violation did not occur or to discuss how to cure the violation. If you do not correct this violation and contact me by JUNE 04, 2010, I will refer this matter to our legal department with a recommendation that the Commission take formal enforcement action including a monetary penalty for the violation and an order for you to plug the well.

Very truly yours,


RICHARD LACEY
KCC District # 1

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OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

May 20, 2010

Kansas State Corporation Commission
Attn: Richard Lacey
District #1
210 East Frontview, Suite A
Dodge City, KS 67801

Mr. Lacey:

We recently received a Notice of Violation (K.A.R. 82-3-111, Temporary Abandonment; penalty; plugging) for the following well.

Krug A-2
API# 15-165-02204-00-01
10-18S-18W, N2SWSE
Rush County, KS

Oxy has no current operations in Rush County. We have been unable to determine our ownership or previous operatorship of this well from Oxy's records. Due to this situation, I am requesting a 30-day extension of the June 4 deadline to allow us time to do a title search.

I greatly appreciate your consideration of this request. If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4206.

Sincerely,

A handwritten signature in cursive script that reads "Janna Burton".

Janna Burton
Oxy USA, Inc - Regulatory Assistant

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