

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 3273  
Name: Herman L. Loeb, LLC  
Address 1: P.O. Box 838  
Address 2: \_\_\_\_\_  
City: Lawrenceville State: IL Zip: 62439 + 0838  
Contact Person: Shane Pelton  
Phone: (719) 340-8987  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: D-4964  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: 4051 Bottom: 4061 T.D. 4154  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-145-00360-00-01  
Spot Description: \_\_\_\_\_  
SE NW NE Sec. 4 Twp. 23 S. R. 15  East  West  
4,344 Feet from  North /  South Line of Section  
1,645 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Pawnee  
Lease Name: Chester Well #: 3  
Date Well Completed: 4-28-1955  
The plugging proposal was approved on: 10-17-2011 (Date)  
by: Steve Durrant (KCC District Agent's Name)  
Plugging Commenced: 11-18-2011 11:15 am  
Plugging Completed: 11-21-2011 10:00 am

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surf.	8 5/8"	955'	
		CIBP		3997'	
		prod.	5 1/2"	4152	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

11-17-2011- Log Tech set 5.5 CIBP @ 3997' w/2sx cmt. Load & press test csg (leaks)circ to surface 1/4 bpm @425psi. Confirm w/KCC & perf. @ 990' circ to surface 2.5 bpm @100psi.  
11-18-2011- Allied load well w/18.5 bbl.Break circ. & pmp 350 sx 60/40 4% gel.Dwn csg. Circulate cmt to surface. ? cement depth.  
11-21-2011- Log Tech tag cmt @ 370'.Confirm w/KCC & perf @ 320'. Allied break circ & pmp 95 sx 60/40 4% gel.Circ to surface. Cement stay.

RECEIVED  
DEC 05 2011

Plugging Contractor License #: 99996 Name: Allied cementing Co.LLC  
Address 1: P.O. Box 31 Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + 0031  
Phone: (785) 483-2627  
Name of Party Responsible for Plugging Fees: Herman L. Loeb, LLC

KCC WICHITA

State of ILLINOIS County, \_\_\_\_\_, ss.  
HAROLD TRACY HOLLIS  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Harold Tracy Hollis

AKC