

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4767
Name: Ritchie Exploration, Inc.
Address 1: PO Box 783188
Address 2: _____
City: Wichita State: KS Zip: 67278 + 3188
Contact Person: John Niernberger
Phone: (316) 691-9500
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Mississippian Depth to Top: 4334' Bottom: 4367' T.D. 4367'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 135-19050-00-00
Spot Description: 39' S & 84' E of SE NW NW SW
SE NW NW SW Sec. 7 Twp. 20 S. R. 21 East West
2406 2103 Feet from North / South Line of Section
579 580 Feet from East / West Line of Section
EPS-KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: O'Brien B Well #: 1
Date Well Completed: 12/2/1964
The plugging proposal was approved on: 11/16/11 (Date)
by: Mike Maier (KCC District Agent's Name)
Plugging Commenced: 11/16/11
Plugging Completed: 11/16/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surface	8.625"	508'	0
		production	4.50"	4366'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 2 3/8" open-ended tubing to 4400'. Consolidated Cementing mixed and pumped 70 sacks 60/40 Pozmix cement + 4% Gel + 200# hulls, down tubing. Pulled tubing out of hole. Log-Tech of Kansas set cast-iron bridge plug at 1100', and perforated two holes in 4 1/2" production casing at 700'. Mixed and pumped 125 sacks 60/40 Pozmix cement + 4% Gel, down 4 1/2" production casing, to maximum pressure of 500#, w/ no circulation up surface casing. Mixed and pumped 15 sacks 60/40 Pozmix cement + 4% Gel, down 8 5/8" surface casing, to maximum 500#. Mixed and pumped 20 sacks 60/40 Pozmix cement + 4% Gel, down 4 1/2" production casing, stood full. Plugging complete at 3:00 P.M., approved by Mike Maier with the Kansas Corporation Commission.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S. Grant Address 2: PO Box 884
City: Chanute State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.
State of Kansas County, Sedgwick, ss.

Bennie Dills Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

RECEIVED
DEC 12 2011
KCC WICHITA