

FOR KCC USE:

15-171-20513-0000

FORM C-1 7/91

EFFECTIVE DATE: 8-2-97

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSAT... Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 7-28-97 month day year

Spot NW NW SE Sec 25 Twp 19 S, Rg 31 East West

OPERATOR: License # 4629 Name: Brito Oil Company, Inc. Address: 120 S. Market, Suite 400 City/State/Zip: Wichita, Kansas 67202 Contact Person: Raul F. Brito Phone: 316 263-8787 Fax: 316 262-4504

2310 FSL feet from South North line of Section 2310 FEL feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5420 Name: White & Ellis Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Scott

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal X Wildcat Cable Seismic # of Holes Other

Lease Name: Neufeld Well #: 1-25 Field Name: Wildcat Is this a Prorated/Spaced Field? yes X no Target Formation(s): Lansing, Marm, Miss. Nearest lease or unit boundary: 330' Ground Surface Elevation: Est, 2930 GL feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1400' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: None Projected Total Depth: 4700' Formation at Total Depth: Mississippi Water Source for Drilling Operations: well farm pond X other

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well with... KANSAS CORPORATION COMMISSION 55-101, et. seq.

RECEIVED JUL 25 1997 CONSERVATION DIVISION WICHITA, KS

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top... 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-27-97 Signature of Operator or Agent: Title: PRESIDENT

FOR KCC USE: API # 15-171-20513 0000 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. X(2) Approved by: JK 7-28-97 This authorization expires: 1-28-98 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field prorations orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

25 19 310

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Brito Oil Company, Inc.  
 LEASE Neufeld  
 WELL NUMBER #1-25  
 FIELD Wildcat

LOCATION OF WELL: COUNTY Scott  
2310 FSL feet from south/north line of section  
2310 FEL feet from east/west line of section  
 SECTION 25 TWP 19S RG 31W

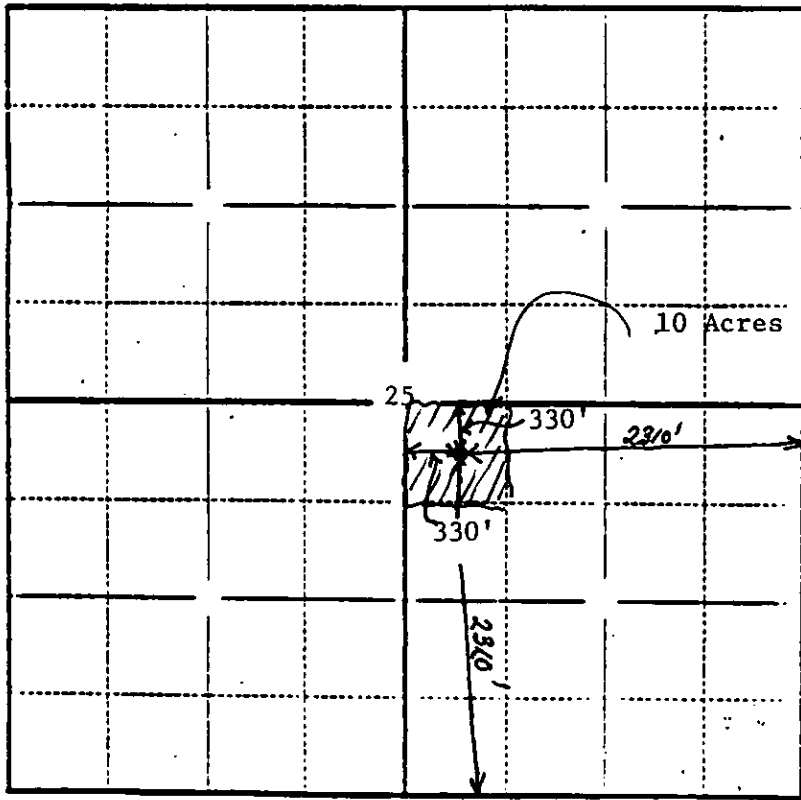
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE NW - NW - SE

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

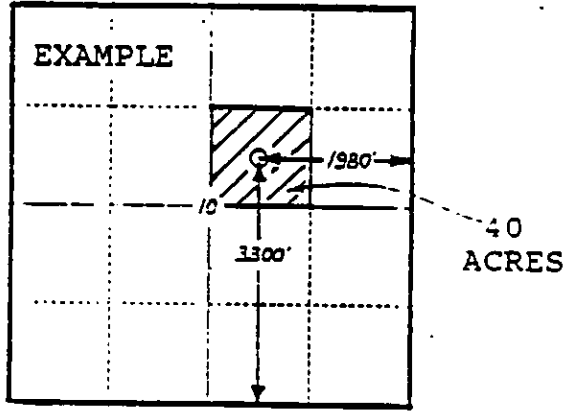
Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SCOTT COUNTY



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.