



KANSAS CORPORATION COMMISSION 1068732
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Francis Whisler
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/10/2011	11/16/2011	11/17/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25628-00-00
Spot Description: _____
E2 NW NW NW Sec. 18 Twp. 16 S. R. 14 East West
330 Feet from North / South Line of Section
630 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Dietz Well #: 1
Field Name: Herman
Producing Formation: N/A
Elevation: Ground: 1910 Kelly Bushing: 1918
Total Depth: 3480 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 431 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 70000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanne Gerrits Date: 12/21/2011



1068732

Operator Name: Jason Oil Company, LLC Lease Name: Dietz Well #: 1
 Sec. 18 Twp. 16 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	431	Common	200	3% CC, 2% Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Dietz 1
Doc ID	1068732

Tops

Topeka	2851	-933
Heebner	3079	-1161
Toronto	3098	-1180
LKC	3145	-1227
Base	3375	-1457
Conglomerate	3381	-1463
Arbuckle	3443	-1525
TD	3479	-1561

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 521

Date	11/11/11	Sec.	18	Twp.	16	Range	14	County	Butler	State	KS	On Location		Finish	7:00 AM	
Lease	Dieta		Well No.	1		Location: Millager, 13, 1W, 25, 1/2 E, 5 into										
Contractor	Royal Drilling Co. #1							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.	431'												
Csg.	8 1/2" 2#		Depth	431'												
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	20'		Shoe Joint													
Meas Line			Displace	26 3/4 Blks.		Cement Amount Ordered 200 ccs Com 3% CC 2% GPH										
EQUIPMENT																
Pumptrk	9	No.	Comontor	Helper												Common
Bulktrk	3	No.	Driver	Driver												Poz. Mix
Bulktrk	40	No.	Driver	Driver												Gel.
JOB SERVICES & REMARKS																
Remarks:															Calcium	
Rat Hole															Hulls	
Mouse Hole															Salt	
Centralizers															Flowseal	
Baskets															Kol-Seal	
D/V or Port Collar															Mud CLR 48	
Est. C-16.															CFL-117 or CD110 CAF 38	
M-2 200 ccs															Sand	
Displacement															Handling	
Cement Circulated															Mileage	
FLOAT EQUIPMENT																
<p>Thank You!</p> <p>Quality Oilwell Cementing</p>																Guide Shoe
																Centralizer
																Baskets
																AFU Inserts
																Float Shoe
																Latch Down
																Pumptrk Charge
																Mileage
																Tax
																Discount
																Total Charge
X Signature: [Signature]																

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 120

Date	11-17-11	Sec.		Twp.		Range		County	Butler	State	Kansas	On Location		Finish	9:30 Am	
Lease		Well No.		Location	Russell S. to Co. Line 3/4 W 25.0'											
Contractor	Royal Drilling Rig 1											Owner				
Type Job	Plug											To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8"											T.D.	3480			
Csg.												Depth				
Tbg. Size												Depth				
Tool												Charge To	Jason Oil			
Cement Left in Csg.												Shoe Joint				
Meas Line												Displace				
EQUIPMENT												The above was done to satisfaction and supervision of owner, agent or contractor.				
Pumptrk	9	No.	Cement	Jew											Cement Amount Ordered	205 cubic yds
Bulktrk	8	No.	Helper	New											Common	
Bulktrk		No.	Driver	Dance											Poz. Mix	
Bulktrk		No.	Driver												Gel	
JOB SERVICES & REMARKS												Calcium				
Remarks:												Hulls				
Rat Hole:												Salt				
Mouse Hole												Flowseal				
Centralizers												Kol-Seal				
Baskets												Mud CLR 48				
D/V or Port Collar												CFL-117 or GD110/CAF 38				
1st Plug @ 338'	25x											Sand				
2nd Plug @ 490'	25x											Handling				
3rd Plug @ 490'	100 5x											Mileage				
4th Plug @ 40'	100 5x											FLOAT EQUIPMENT				
Rat Hole	30x											Guide Shoe				
Mouse Hole	15x											Centralizer				
												Baskets				
												AFU Inserts				
												Float Shoe				
												Latch Down				
												1 8" lead Plug				
												Pumptrk Charge				
												Mileage				
												Tax				
												Discount				
Signature: Denis Budic												Total Charge				