OIL'S GAS CONSERVATION DIVISION

CONFIDENTIAL

Title: President

100 11 77

OIL & GAS CONSERVATION DIVISION.

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CC WICH TAll Anks must be Filled

OPERATOR: License # 34090	The second secon	API No. 15 - 109-21038-00-00	
Mana. G.L. Allison Oil Operations Inc.		Spot Description:	
Address 1: 2000 Washington St!		NE_NE_NW Sec. 21 Twp. 12 S. R. 32 ☐ East West	
Address 2. 15 SE 30 Rd.		330 Sec. — Iwp. — S. R. —	East West
City: Great Bend State: Ks. Zip: 67530		330 Feet from ✓ North / ☐ 2,310	
Contact Person: Greg Allison		Feet from East / V	
Phone: (620) 791-7721		Footages Calculated from Nearest Outside Section C	omer:
		□ne ☑nw □se □sw	
CONTRACTOR: License # 5123		County: Logan	
Name: Pickerell Drilling		Lease Name: Younkin We	21-A
Wellsite Geologist: Kevin Bailey		Field Name: Unnamed	20 W.
Purchaser:		Producing Formation: N/A	
Designate Type of Completion:			2000
☐ New Well ☐ Re-Entry ☐ Workover		Elevation: Ground: 3002 Kelly Bushing: 3009	
	3	Total Depth: 4669 Plug Back Total Depth:	
	SWD SIOW	Amount of Surface Pipe Set and Cemented at: 265	Feet
	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes Z	No
CM (Coal Bed Mathane)	GSW Temp. Abd.	If yes, show depth set:	Feet
Cathodic Other (Core, Exp	4	If Alternate II completion, cement circulated from:	
		feet depth to:w/	
If Workover/Re-entry: Old Well Info as			sx cmt.
Operator:		Delle - El 110	
Well Name:		Orilling Fluid Management Plan (Deta must be collected from the Reserve Pit)	
Original Comp. Date:	Original Total Depth:	•	
Deepening Re-perf.	Conv. to ENHR Conv. to SWD	Chloride content: 18000 ppm Fluid volume:	
_	Conv. to GSW	Dewatering method used: Evaporated	RECEIVED
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
	mit #:		NOV 3 0 2011
	mit #:	Operator Name:	
SWD Peri	mit #:	Lease Name: License #:	KCC WICHIT
ENHR Pen	mit #:	Quarter Sec Twp S. R	_
. A Amaria A	mit #:	County: Permit #:	
10-07-2011 10-18-201	10-19-204		IDENTIAL
Spud Date or Date Reached Recompletion Date '	TD Completion Date or Recompletion Date		
INSTRUCTIONS: An original and two	copies of this form shall be filed with the		BC3 2013
Kansas 67202, within 120 days of the	spud date, recompletion, workover or conve	Kansas Corporation Commission, 130 S. Market - Received on the Received of the	vn-20Z8, Wichita,
tiality in excess of 12 months) One or	fidential for a period of 12 months if reques	ted in writing and submitted with the form (see rule 82-3-10)	-107 for confiden-
BE ATTACHED. Submit CP-4 form with	th all plugged wells. Submit CP-111 form w	ted in writing and submitted with the form (see rule 82-3- port shall be attached with this form. ALL CEMENTING with all temporarily observed with	TICKETS MUST
	To South Control of the Control of t	nut all temporanty abandoned wells.	
AFF	IDAVIT		
am the affiant and I hereby certify that all	requirements of the statutes, rules and requi	KCC Office Use ONLY	7
auons promuigated to regulate the oil and	gas industry have been fully complied with	Letter of Confidentiality Received	ĺ
and the statements herein are complete	and correct to the best of my knowledge.	Date: 11.30.11 - 11.30).13
\sim		Confidential Release Date:	
Signature: Was Was		Wireline Log Received	1
		Geologist Report Received	

UIC Distribution

ALT | I VII | III Approved by: 1

Date: 11-25-2011