



KANSAS CORPORATION COMMISSION 1070377
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsari
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>09/15/2011</u> | <u>09/22/2011</u> | <u>09/22/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-135-25236-00-00
Spot Description: _____
N2 SW SW NE Sec. 26 Twp. 18 S. R. 22 East West
2150 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Marian Well #: 1-26
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2151 Kelly Bushing: 2159
Total Depth: 4257 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Amerian Warrior, Inc
Lease Name: Strecker License #: 4058
Quarter SW Sec. 06 Twp. 19 S. R. 21 East West
County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | |
|--|---|
| <input type="checkbox"/> Letter of Confidentiality Received | Date: _____ |
| <input type="checkbox"/> Confidential Release Date: _____ | |
| <input type="checkbox"/> Wireline Log Received | |
| <input checked="" type="checkbox"/> Geologist Report Received | |
| <input type="checkbox"/> UIC Distribution | |
| ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III | Approved by: <u>Deanna Garcia</u> Date: <u>12/19/2011</u> |



1070377

Operator Name: American Warrior, Inc. Lease Name: Marian Well #: 1-26
 Sec. 26 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 23 | 223 | Common | 150 | 2% gel, 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot. | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|-----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | | |
|---|-----------|---------|--|---------------|------------|--|
| TUBING RECORD: | | Size: | Set At: | Packer At: | Liner Run: | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | | | Producing Method: | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Marian 1-26 |
| Doc ID | 1070377 |

Tops

| | | |
|---------------|------|-------|
| | | |
| Anhydrite | 1423 | 736 |
| Heebner | 3604 | -1445 |
| Lansing | 3650 | -1491 |
| BKC | 3970 | -1811 |
| Pawnee | 4055 | -1896 |
| Ft. Scott | 4135 | -1976 |
| Cherokee | 4155 | -1996 |
| Mississippian | 4240 | -2081 |
| RTD | 5368 | -2098 |



CHARGE TO: American Woodrow Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 21064
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. 1-26 LEASE MARIAN COUNTY/PARISH NESS STATE KS CITY DATE 9-16-11 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR DISCOVERY DRILL #3 RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 8 5/8" SURFACE WELL PERMIT NO. WELL LOCATION RAZJEK - 1W N.W

INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------|--------------|---------------|-------------------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE 110 | 20 | MI | | | 6.00 | 120.00 |
| 5765 | | 1 | | | PUMP CHARGE | 1 | JOB | 223 | FT | 1000.00 | 1000.00 |
| | | 1 | | | TOP PLUG | 1 | HS | 3 5/8" | | | |
| 325 | | 1 | | | STANDARD CEMENT | 150 | SKS | | | 13.50 | 2025.00 |
| 279 | | 1 | | | RESINITE GEL | 3 | SKS | | | 25.00 | 75.00 |
| 278 | | 1 | | | CALCIUM CHLORIDE | 4 | SKS | | | 40.00 | 160.00 |
| 290 | | 1 | | | D-AIR | 2 | GAL | | | 35.00 | 70.00 |
| 521 | | 1 | | | SERVICE CHARGE CEMENT | 150 | SKS | | | 2.00 | 300.00 |
| 582 | | 1 | | | MINIMUM DEBRIS | 14720 | lbs | 147.2 | TM | 250.00 | 250.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]

DATE SIGNED 9-16-11 TIME SIGNED 1230 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|--|--|------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 4,000.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | TOTAL |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WAVE WITON APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-16-11 PAGE NO.

CUSTOMER American Woodcrete Inc. WELL NO. 1-26 LEASE MARTAN JOB TYPE 8 5/8" SURFACE TICKET NO. 21064

| CHART NO. | TIME | RATE (BPM) | VOLUME (BB/DISCAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1830 | | | | | | | ON LOCATION |
| | | | | | | | | TD-223 SITE 223 |
| | | | | | | | | TP-223 8 5/8" 23" |
| | | | | | | | | 15' CMT 1577 2W CASING |
| | 1855 | | | | | | | BREAK CIRCULATION |
| | 1910 | 5 | 36.3 | | ✓ | | 150 | MAX CEMENT - 150EWS S10 2 1/2 GALL, 3 1/2 GALL 11.7" |
| | | | | | | | | RELEASE PLUG |
| | 1918 | 6 1/2 | 13 1/2 | | ✓ | | 250 | DISPLACE PLUG CEMENT |
| | 1920 | | | | | | | PLUG DOWN - SHT 2W |
| | | | | | | | | CIRCULATE 15 SPS CEMENT TO PAT |
| | | | | | | | | WASH TROCK |
| | 2000 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANK YOU |
| | | | | | | | | WAVE, JEFF A., LWE |

Geological Report

American Warrior, Inc.

Marion #1-26

2150' FNL & 2310' FWL

Sec. 26 T18s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Marion #1-26
2150' FNL & 2310' FWL
Sec. 26 T18s R22w
Ness County, Kansas
API # 15-135-25236-0000

Drilling Contractor: Discovery Drilling Co, Inc. Rig #3

Geologist: Jason Alm

Spud Date: September 15, 2011

Completion Date: September 22, 2011

Elevation: 2151' Ground Level
2159' Kelly Bushing

Directions: Bazine KS, 3/4 mi. West on Hwy 96 to CC rd.
North and West into location.

Casing: 223' 8 5/8" surface casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Brian Fairbank"

Problems: None

Remarks: None

Formation Tops

| | American Warrior, Inc. |
|------------------|----------------------------------|
| | Marion #1-26 |
| | Sec. 26 T18s R22w |
| | 2150' FNL & 2310' FWL |
| Formation | |
| Anhydrite | 1423', +736 |
| Base | 1456', +703 |
| Heebner | 3604', -1445 |
| Lansing | 3650', -1491 |
| BKc | 3970', -1811 |
| Pawnee | 4055', -1896 |
| Fort Scott | 4135', -1976 |
| Cherokee | 4155', -1996 |
| Mississippian | 4240', -2081 |
| RTD | 4257', -2098 |

Sample Zone Descriptions

Mississippian Osage (4240', -2081): Covered in DST #1,2,3

Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, very heavy chert, mostly fresh, slightly triptolitic with fair to good vuggy porosity, light scattered oil stain in porosity, no show of free oil, light odor, very light spotted fluorescents, 15 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Brian Fairbank"

DST #1 **Mississippian Osage**
Interval (4200' – 4247') Anchor Length 47'
IHP – 2148 #
IFP – 45" – Built to 2 ¼ in. 40-63 #
ISI – 45" – Dead 1312 #
FFP – 45" – Built to 1 in. 64-85 #
FSI – 45" – Dead 1302 #
FHP – 2073 #
BHT – 116°F

Recovery: 85' Mud

DST #2 **Mississippian Osage**
Interval (4201' – 4252') Anchor Length 51'
IHP – 2155 #
IFP – 45" – Built to 3 in. 54-71 #
ISI – 45" – Dead 1312 #
FFP – 45" – Built to 2 ½ in. 75-89 #
FSI – 45" – Dead 1303 #
FHP – 2104 #
BHT – 114°F

Recovery: 105' Mud

DST #3 **Mississippian Osage**
Interval (4244' – 4257') Anchor Length 13'
IHP – 2175 #
IFP – 45" – Built to 4 ½ in. 20-51 #
ISI – 45" – Dead 1335 #
FFP – 45" – Built to 4 ½ in. 54-75 #
FSI – 45" – Dead 1331 #
FHP – 2100 #
BHT – 117°F

Recovery: 130' Muddy Water

Structural Comparison

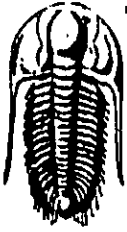
| | American Warrior, Inc. Marion #1-26 Sec. 26 T18s R22w 2150' FNL & 2310' FWL | American Warrior, Inc. Witthuhn Unit #1-26 Sec. 26 T18s R22w 2200' FSL & 40' FEL | | American Warrior, Inc. Schugart #1-26 Sec. 26 T18s R22w 2090' FNL & 1400' FWL | |
|------------------|--|---|-------|--|-------|
| Formation | | | | | |
| Anhydrite | 1423', +736 | 1409', +743 | (-7) | 1442', +729 | (+7) |
| Base | 1456', +703 | 1442', +710 | (-7) | 1475', +696 | (+7) |
| Heebner | 3604', -1445 | 3602', -1450 | (+5) | 3624', -1453 | (+8) |
| Lansing | 3650', -1491 | 3648', -1496 | (+5) | 3678', -1497 | (+6) |
| BKc | 3970', -1811 | 3965', -1813 | (+2) | 3992', -1821 | (+10) |
| Pawnee | 4055', -1896 | 4054', -1902 | (+4) | 4080', -1909 | (+13) |
| Fort Scott | 4135', -1976 | 4129', -1977 | (+1) | 4155', -1984 | (+8) |
| Cherokee | 4155', -1996 | 4151', -1999 | (+3) | 4176', -2005 | (+9) |
| Mississippian | 4240', -2081 | 4220', -2068 | (-13) | 4251', -2080 | (-1) |

Summary

The location for the Marion #1-26 was found via 3-D seismic survey. The new well ran structurally to expectations of the survey. Three drill stem tests were conducted all of which were negative. After all gathered data had been examined the decision was made to plug and abandon the Marion #1-26 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
3118 Cummings Rd
PO Box 399
Garden City, Ks 67646
ATTN: Jason Alm

Marion 1-26
26-18-22 Ness, Ks
Job Ticket: 44173 **DST#: 1**
Test Start: 2011.09.21 @ 08:32:49

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 10.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 51.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.20 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 5600.00 ppm | | | |
| Filter Cake: inches | | | |

Recovery Information

Recovery Table

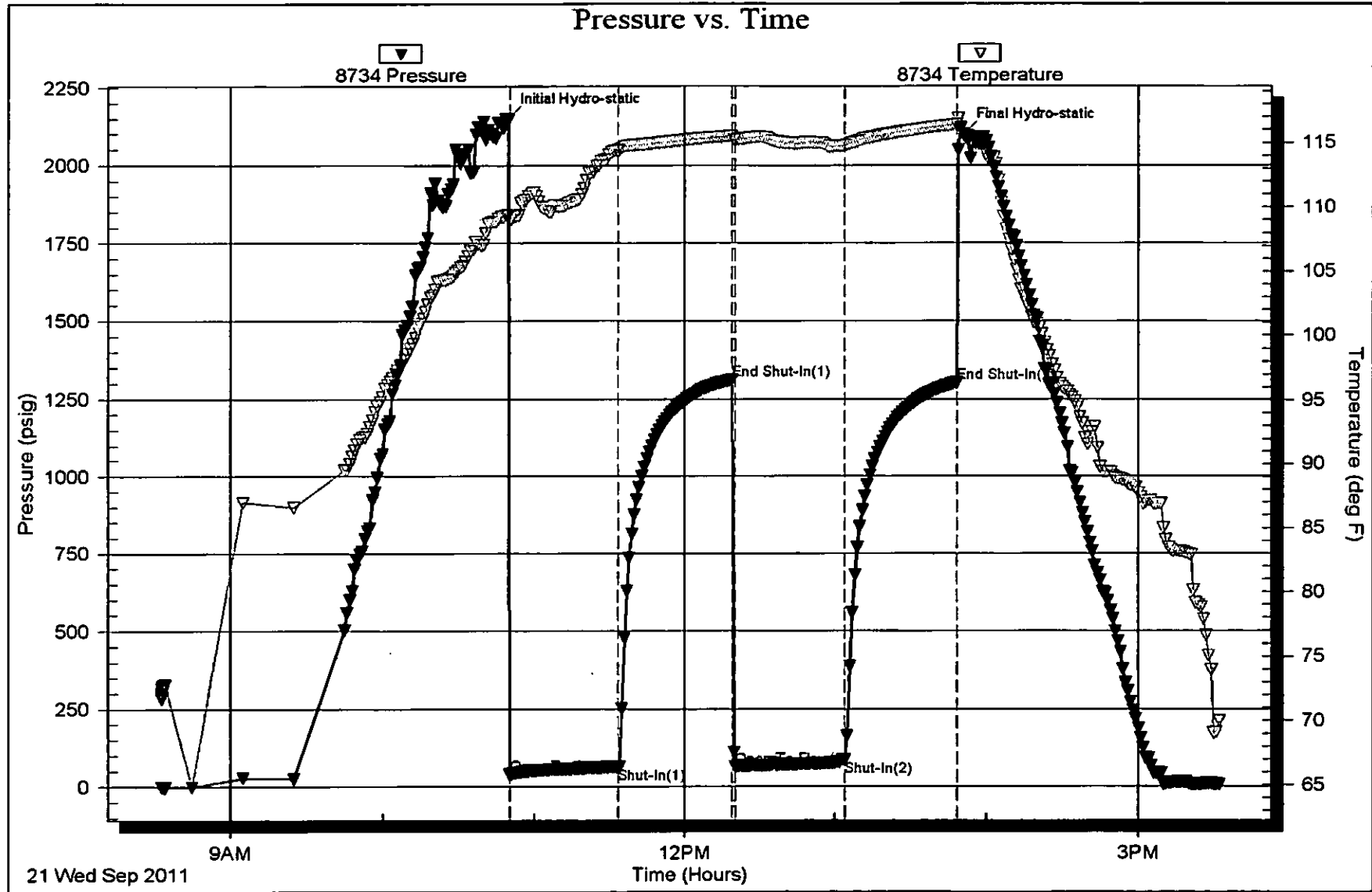
| Length ft | Description | Volume bbl |
|--------------|--------------|---------------|
| 85.00 | DRL MUD 100% | 0.910 |

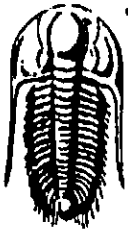
Total Length: 85.00 ft Total Volume: 0.910 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
3118 Cummings Rd
PO Box 399
Garden City, Ks 67646
ATTN: Jason Alm

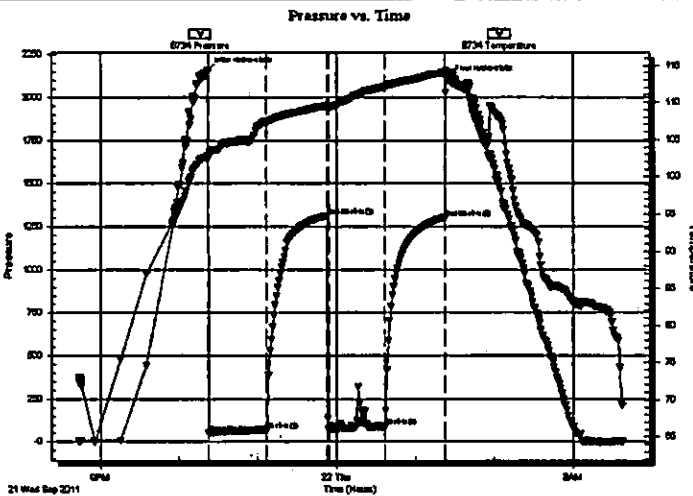
Marion 1-26
26-18-22 Ness, Ks
Job Ticket: 44174 DST#: 2
Test Start: 2011.09.21 @ 20:43:28

GENERAL INFORMATION:

Formation: **Miss (2)**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 22:22:58
Time Test Ended: 03:37:28
Interval: **4201.00 ft (KB) To 4252.00 ft (KB) (TVD)**
Total Depth: **4252.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Brian Fairbank**
Unit No: **41**
Reference Elevations: **2159.00 ft (KB)**
2151.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8734 **Outside**
Press@RunDepth: **89.90 psig @ 4211.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.09.21** End Date: **2011.09.22** Last Calib.: **2011.09.22**
Start Time: **20:43:29** End Time: **03:37:28** Time On Btm: **2011.09.21 @ 22:21:58**
Time Off Btm: **2011.09.22 @ 01:25:28**

TEST COMMENT: IFP - weak blow throughout sur - 3"
ISI - no blow back
FFP - weak blow throughout sur - 2 1/2"
FSI - no blow back



PRESSURE SUMMARY

| Time (Mn.) | Pressure (psig) | Temp (deg F) | Annotation |
|------------|-----------------|--------------|----------------------|
| 0 | 2155.19 | 102.70 | Initial Hydro-static |
| 1 | 54.60 | 102.59 | Open To Flow (1) |
| 45 | 71.36 | 107.29 | Shut-in(1) |
| 91 | 1312.99 | 109.57 | End Shut-in(1) |
| 92 | 75.31 | 109.33 | Open To Flow (2) |
| 135 | 89.90 | 112.09 | Shut-in(2) |
| 181 | 1303.76 | 114.02 | End Shut-in(2) |
| 184 | 2104.89 | 113.71 | Final Hydro-static |

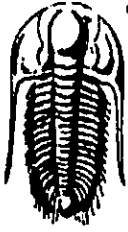
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------|--------------|
| 105.00 | DRL MUD 100% | 1.19 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
3118 Cummings Rd
PO Box 399
Garden City, Ks 67646
ATTN: Jason Alm

Marion 1-26
26-18-22 Ness, Ks
Job Ticket: 44174 **DST#: 2**
Test Start: 2011.09.21 @ 20:43:28

Mud and Cushion Information

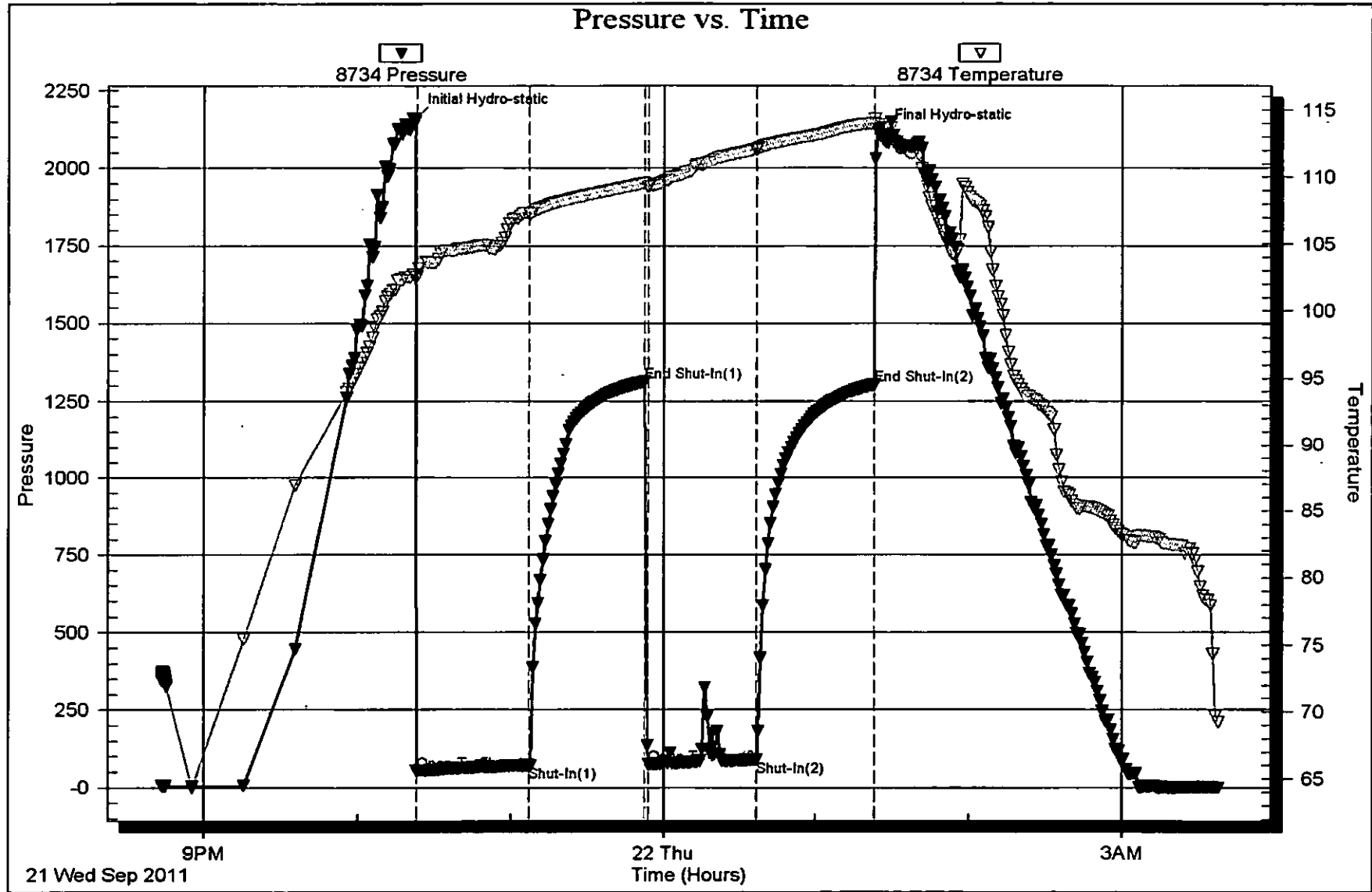
| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil APt: | deg API |
| Mud Weight: 10.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 51.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.18 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 5600.00 ppm | | | |
| Filter Cake: inches | | | |

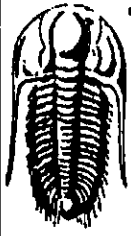
Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------|---------------|
| 105.00 | DRL MUD 100% | 1.190 |

Total Length: 105.00 ft Total Volume: 1.190 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: lost 5' mud w hen tool opened





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
3118 Cummings Rd
PO Box 399
Garden City, Ks 67646
ATTN: Jason Alm

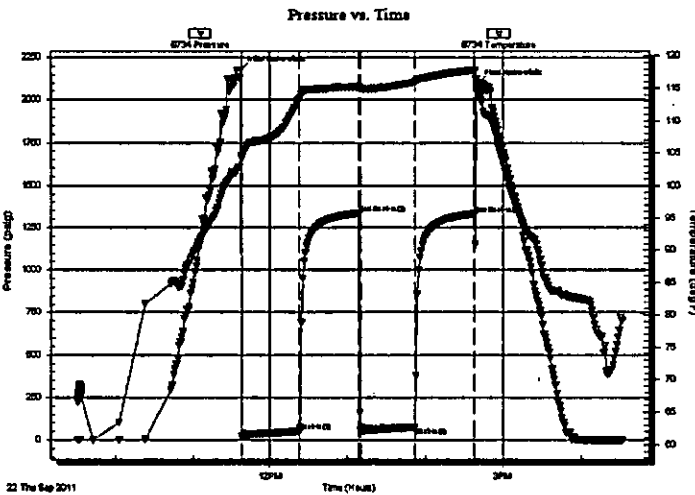
Marion 1-26
26-18-22 Ness, Ks
Job Ticket: 44175 **DST#: 3**
Test Start: 2011.09.22 @ 09:31:24

GENERAL INFORMATION:

Formation: **Miss (3)**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 11:38:24
 Time Test Ended: 16:31:54
 Interval: **4244.00 ft (KB) To 4257.00 ft (KB) (TVD)**
 Total Depth: **4257.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **2159.00 ft (KB)**
 2151.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8734 **Outside**
 Press@RunDepth: **75.92 psig @ 4245.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.09.22** End Date: **2011.09.22** Last Calib.: **2011.09.22**
 Start Time: **09:31:25** End Time: **16:31:54** Time On Btm: **2011.09.22 @ 11:37:24**
 2011.09.22 @ 14:40:24

TEST COMMENT: IFP - weak to fair blow sur 4 1/2"
 ISI - no blow back
 FFP - weak to fair blow sur 4 1/2"
 FSI - no blow back



PRESSURE SUMMARY

| Time (Mn.) | Pressure (psig) | Temp (deg F) | Annotation |
|------------|-----------------|--------------|----------------------|
| 0 | 2175.15 | 104.57 | Initial Hydro-static |
| 1 | 20.68 | 104.11 | Open To Flow (1) |
| 46 | 51.38 | 113.34 | Shut-In(1) |
| 92 | 1335.27 | 115.21 | End Shut-In(1) |
| 93 | 54.54 | 114.91 | Open To Flow (2) |
| 134 | 75.92 | 115.89 | Shut-In(2) |
| 181 | 1331.29 | 117.83 | End Shut-In(2) |
| 183 | 2100.02 | 114.10 | Final Hydro-static |

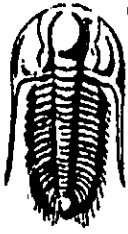
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 130.00 | MW 70%W, 30%M | 1.54 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
3118 Cummings Rd
PO Box 399
Garden City, Ks 67646
ATTN: Jason Alm

Marion 1-26
26-18-22 Ness, Ks
Job Ticket: 44175 DST#: 3
Test Start: 2011.09.22 @ 09:31:24

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|---------------------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 10.00 lb/gal | Cushion Length: ft | Water Salinity: 20000 ppm | |
| Viscosity: 63.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.19 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 7500.00 ppm | | | |
| Filter Cake: inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------|---------------|
| 130.00 | MW 70%W, 30%M | 1.541 |

Total Length: 130.00 ft Total Volume: 1.541 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

