

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31941
 Name: 3B Energy
 Address 1: P O Box 354
 Address 2: 315 Mill
 City: Neodesha State: KS Zip: 66757 + 0315
 Contact Person: Bruce B Burkhead
 Phone: (620) 330-7854
 CONTRACTOR: License # 5989
 Name: FINNEY Drilling Co.
 Wellsite Geologist: _____
 Purchaser: Pacer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Cons, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____

Original Comp. Date: 05-30-11 Original Total Depth: 872 ft
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05-14-11</u>	<u>05-17-11</u>	<u>05-30-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27939-0000

Spot Description: _____
NE NW SW SW Sec. 26 Twp. 30 S. R. 16 East West
1,155 Feet from North / South Line of Section
495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Wilson

Lease Name: Phillips Well #: 36

Field Name: Neodesha

Producing Formation: Bartlesville

Elevation: Ground: 815 Kelly Bushing: _____

Total Depth: 862 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B B Burkhead

Title: President Date: 12-14-11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dg Date: 12/27/11

Operator Name: 3B Energy Lease Name: Phillips Well #: 36
 Sec. 26 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4	8 5/8	26	20	I	15	SC
Production	5 7/8	2 7/8	6.5	872	60-40	140	Pozmix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
28	814 - 828	Brine fracture	828
20	780 - 790	Brine fracture	790

TUBING RECORD: Size: <u>1"</u> Set At: <u>850</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>05-30-11</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>10</u>
	Water Bbls. <u>80% oil</u>	Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>780 - 790 ft</u> <u>814 - 828 ft</u>
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DRILLERS LOG

API NO: 15-205-27939-00-00

S. 26 T. 30 R. 16 E. W. LOCATION: NE NW SW SW COUNTY: WILSON ELEV. GR.: 816 DF: KB:

OPERATOR: 3 B ENERGY INC

ADDRESS: P.O. BOX 354, 3494 SALINE ROAD, NEODESHA, KS 66757

WELL #: 36 LEASE NAME: PHILLIPS

SHOTGATE LOCATION: 1155 FEET FROM (N) (S) LINE 495 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: B.B.

SPUD DATE: 5/14/2011

TOTAL DEPTH: 876 P.B.T.D.

DATE COMPLETED: 5/17/2011

OIL PURCHASER: PACER

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

Table with columns: PURPOSE OF STRING, SIZE HOLE DRILLED, SIZE CASING SET (in O.D.), WEIGHT LBS/FT, SETTING DEPTH, TYPE CEMENT, SACKS, TYPE AND % ADDITIVES

WELL LOG

CORES: # NO CORES

RAN:

RECOVERED:

ACTUAL CORING TIME:

Table with columns: FORMATION, TOP, BOTTOM. Lists various geological formations and their depths from top soil down to 659 feet.

Table with columns: FORMATION, TOP, BOTTOM. Lists geological formations and their depths from 686 feet down to 876 T.D.

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER: 30580

LOCATION ENEVA

FOREMAN Rick Ledford

FIELD TICKET & TREATMENT REPORT

CEMENT

API # N/A

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-11	8151	Phillips # 36	26	30	16	Wilson
CUSTOMER <u>Three B Energy</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 354</u>			DRIVER			
CITY <u>Neodesha</u>		STATE <u>Ks</u>	ZIP CODE <u>66757</u>		TRUCK #	
			DRIVER			

JOB TYPE <u>1/3 0</u>	HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>876'</u>	CASING SIZE & WEIGHT
CASING DEPTH <u>877'</u>	DRILL PIPE	TUBING <u>2 7/8"</u>	OTHER
SLURRY WEIGHT <u>13.8#</u>	SLURRY VOL	WATER gal/sk <u>7.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>5 Bbl</u>	DISPLACEMENT PSI <u>575</u>	MAX PSI <u>700 Pump plus</u>	RATE

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Pump circulation w/ 5 Bbl fresh water. Pump 3 srs gel-flush 5 Bbl water spacer. Mixed 140 srs 60/40 Pozmix cement w/ 2 7/8" gel + 1 7/8" cocl2 @ 13.8#/gal shut down. Washout pump + lines, drop 2 plugs. Displace w/ 5 Bbl fresh water. Final pump pressure 500 PSI. Pump plugs to 700 PSI. Close well in @ 500 PSI. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	140 srs	60/40 Pozmix cement	11.95	1673.00
1118B	240 #	2 7/8" gel	.20	48.00
1102	120 #	1 7/8" cocl2	.70	84.00
1118B	150 #	gel-flush	.20	30.00
5407	6.12	tan mileage bulk tax	n/c	330.00
5502C	4 hrs	80 Bbl unc TR	90.00	360.00
1123	3000 gals	city water	15.00/1000	45.00
4402	2	2 7/8" top rubber plugs	28.00	56.00
			Subtotal	3762.80
			SALES TAX <u>6.3%</u>	122.68
			ESTIMATED TOTAL	3885.48

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KCC WICHITA

Ravin 3737

[Signature]

AUTHORIZATION

TITLE

3690.13

DATE