

15-115-21103-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT


Submit in Duplicate

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MAY 13 2011

KCC WICHITA

Form CDP-1
May 2010
Form must be Typed

Operator Name: Drillers & Producers Inc.		License Number: 6131	
Operator Address: P.O. Box 385		Newton Ks 67114	
Contact Person: Bill Hanson		Phone Number: 316-841-0022	
Lease Name & Well No.: Jolliffe 2		Pit Location (QQQQ): NW - NW - - - - Sec. 9 Twp. 22 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4,541 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,706 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-115-21103	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? dirt and rock	
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: about 2000 feet Depth of water well 100 feet		Depth to shallowest fresh water 85 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water & cement Number of working pits to be utilized: 1 Abandonment procedure: pump dry and return to original Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
5-12-2011 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: 5-13-11	Permit Number: 15-115-21103	Permit Date: 5-13-11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No