KC C

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15071-20,331-00-00
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Greeley
DESCRIPTION OF WELL AND LEASE	C. NE. NE. NE. Sec. 24. Twp. 20. Rge. 41 West
Operator: license # 7271  name Bartling Oil Company  address 8550 Katy Freeway  Suite 128	4950  Ft North from Southeast Corner of Section  330  Ft West from Southeast Corner of Section (Note: locate well in section plat below)
City/State/Zip Houston, Texas 77024	Lease Name Houston Well#
Operator Contact Person Carl S. Graef Phone 713-465-1093	Field NameWildcat
Contractor: license # 6033  name Murfin Drilling Col.	Producing Formation
Wellsite Geologist Carl S. Graef Phone 713-465-1093 PURCHASER	Section Plat
Designate Type of Completion  X New Well Re-Entry     Workover	Date MAY 1 1986 950 9960
[] Oil [] SWD [] Temp Abd DEFO	
☐ Gas ☐ Inj ☐ Delayed Comp. REC Gore One Other (Core, Water Supply etc.)	EIDN COMMISSION 2640
If OWWO: old well info as follows:	7 1984
Operator  Well Name  Comp. Date  Old Total Booth	
Comp. Date Old Total Depth	
14514 1407074	5280 4950 4620 3360 3300 3300 2370 1980 1320 1320 330 660 330
WELL HISTORY  Drilling Method: [3] Mud Rotary [ ☐ Air Rotary [ ☐ Cable	WATER SUPPLY INFORMATION
10-28-84 10-31-84 11-1-84	Source of Water:
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #
3196 Total Depth PBTD	☐ Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at	Surface Water Ft North From Sourtheast Corner and
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No	(Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge
If Yes, Show Depth Setfeet	C Other (explain) purchased from Daveco, Tribune, KS
If alternate 2 completion, cement circulated	(purchased from city, R.W.D.#)
from feet depth to	Disposition of Produced Water:   Disposal  Repressuring
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any v	with the Kansas Corporation Commission, 200 Colorado Derby Building,
Information on side two of this form will be held confidential for a period of 12 n for confidentiality in excess of 12 months.	* * *
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regulation are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
11/0/1	K.C.C. OFFICE USE ONLY
Signature My Malf	Letter of Confidentiality Attached  C Wireline Log Received
Title GEOLOGIST Date	/ /   LIKCC {  SWD/Ren     NCDA   }
Subscribed and sworn to before me this . 5th day of November	19 84- NO
Notary Public - Clyabet 12. Sneen	
Date Commission Expires .) 8-8-7 EUZABETH M. GRE	State Geological Curus.
	State Geological Survey

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Operator Name	Bar	tling Oil C	o.	. Lease	Name Hou			TWPR		☐ East ☑ West
					WELL			•		<u></u>
INSTRUCT giving interval level, hydrosta extra sheet if m	teste itic pi	ressures, polic	en and m hole	i ciosea, e tempera	d base of for flowing and ature, fluid (	mations pene	Sures whether	ar chullin neac	CUPA PAGAL	ماهمهم امما
	s Taken o Geological Surve	;y	∐ Yes ဩ Yes ∐ Yes	⊠ No ∐ No ∞ No		Formation Description 图 In Sample				
Cores Ta	iken			∐ tes	ĭ∆ No	:	Name		Тор	Bottom
				٠		St	one Corral		2408	2425
						Uŗ	per Winfie	lđ	2798	2820
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ı <del></del>	-		<del></del> -							
		Rep		ASING RI		new [ace, intermediate	used production, etc.		type an	ıd
Purpose of string	ı	size hole drilled		casing (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percer	nt
Surface		12.½''	. 8 . 5.	/.8!'	24	291	ClassH	225	2% gel	. § 3%Ca
	• • • •			•••••••				·   · · · · · · · · · · · · · · · · · ·		
		PERFORATION F				Acid	, Fracture, Sho		ze Record	
shots per foot specify footage of each int				rval perfor	ated —————		(amount and ki	nd of material use	d)	Depth
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TUBING RECO	RD									· · · · · · · · · · · · · · · · · · ·
Date of First Produ		size Producing	set at method	53	packer at		Liner Run		No	
		Oil		[] flowin	9 [] pump Gas	ing [] gas lif		· · · · · · · · · · · · · · · · · · ·		
Estimated Producti	on 📄	,			Gas	water	Ga	s-Oil Ratio	Gravi	ty
Per 24 Hours	<b>-7</b>		Bbls		MCF		Bbis	CFPB		
Disposition of ga	s: [_]	vented			ETHOD OF (	COMPLETION [] perforation		PRODU	ICTION INTE	RVAL
		sold used on lease					•••••	•		
					∐Dually Co ∐Comming			• • • • • • • • • • • • • • • • • • • •		