

To: * 1 080066
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 171-20,502 -00-00
NW SE SE, SEC. 9, T 17 S, R 31 W XX
990 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 31251
Operator: Wabash Energy Corporation
Name: _____
Address P.O. Box 595
Lawrenceville, IL 62439

Lease Name Socolofsky Well # 1-9
County Scott 151.77
Well Total Depth 4670 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 246

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____
Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202
Company to plug at: Hour: 11:40 a.m. Day: 20 Month: 9 Year: 19 96
Plugging proposal received from Tony Martin

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

was: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2310' with 50 sx cement, 2nd plug at 1530' with 80 sx cement,
3rd plug at 750' with 40 sx cement, 4th plug at 270' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 2:30 p.m. Day: 20 Month: 9 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 2310' with 50 sx cement,
2nd plug at 1530' with 80 sx cement,
3rd plug at 750' with 40 sx cement,
4th plug at 270' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (did / ~~did not~~) observe this plugging.

DATE SEP 26 1996

Signed Karin D. Strub
(TECHNICIAN)

INV. NO. 46617
9-20

RECEIVED
ANSAS CORP COMM
SEP 25 A 11:40

EFFECTIVE DATE: 9-16-96

State of Kansas

15-171-20,502-00-00

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
SGA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 09 12 96
month day year

Spot NW SE SE Sec 9 Twp 17S S, Rg 31 XXX West

OPERATOR: License # 31251
Name: Wabash Energy Corporation
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: Larry Whitmer
Phone: (618) 943-3365

990 feet from South / XXXX line of Section
990 feet from East / XXXX line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 30684
Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott
Lease Name: Socolofsky Well #: 1-9
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): LKC
Nearest lease or unit boundary: 1990'
Ground Surface Elevation: 220' EST feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1240' / 1520'
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 240'
Length of Conductor pipe required: 0'
Projected Total Depth: 4700'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond XX other

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes XX no
If yes, proposed zone: _____
220' Alt. II Req.

Exp. 3/11/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
STATE OF KANSAS
OIL AND GAS COMMISSION

Pusher Tony Martin INIT. BT

SPUD DATE 9/13/96 LENGTH SURFACE PLANNED 240' + 878'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 246' CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD	FORMATION	VRAN PIPE @ <u>SX</u>	DV TOOL @ <u>SX</u>	ALT II DONE
				Y N
	Arbuckle Plug @			Ft. W/ <u>SX</u>
	Ing./Gouffier @			Ft. W/ <u>SX</u>
	Anhydrite Base @	<u>230'</u>		Ft. W/ <u>50'</u> <u>SX</u>
	1/2 Base Anyh. @	<u>1530'</u>		Ft. W/ <u>80'</u> <u>SX</u>
	1/2 Plug @	<u>750'</u>		Ft. W/ <u>40'</u> <u>SX</u>
	Bottom Surface @	<u>270'</u>		Ft. W/ <u>40'</u> <u>SX</u>
	40' Plug @	<u>40'</u>		Ft. W/ <u>10'</u> <u>SX</u>

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX

WATER WELL SX (Irr. Well Pond _____)
TECHNICIAN GM DATE 9-20-96 Hauling _____
TYPE OF CEMENT 60/4067 1/2 fl. 12.5 gal
STARTING TIME _____ : _____ (AM/PM) DATE _____
COMPLETION TIME _____ : _____ (AM/PM) DATE _____
CEMENT COMPANY Ill. X 11.1.1990