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7-5-88

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-071-20,456-0000

TECHNICIAN'S PLUGGING REPORT

Operator License # 5152

Operator: Lee Banks Company  
Name & Address 200 West Douglas, Suite 550  
Wichita, KS 67202

NE, SEC. 24, T 20 S, R 43 W/EX

4125 feet from S section line

1485 feet from E section line

Lease Name Hawes Well # 2

County Greeley 174.36

Well Total Depth 5365 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 390

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 5 Month: 7 Year: 19 88

Plugging proposal received from Bill Ryder

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2475'

1st plug at 2475' with 50 sx cement, 2nd plug at 1325' with 100 sx cement,

3rd plug at 415' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:15 p.m. Day: 5 Month: 7 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 2475' with 50 sx cement,

2nd plug at 1325' with 100 sx cement,

3rd plug at 415' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

I  did not observe this plugging.

**INVOICED**

DATE 7-21-88

INV. NO. 21505

Signed Richard W. Lacey  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION

JUL 12 1988

CONSERVATION DIVISION  
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Expected Spud Date. June 20, 1988  
month day year

(see rules on reverse side)

API Number 15-071-29,456-60-8  
NE Sec. 24 Twp. 20 S, Rg. 43 East  
4125 Ft. from South Line of Section  
1485 Ft. from East Line of Section

OPERATOR: License # 5152  
 Name Lee Banks d/b/a Banks Oil Company  
 Address 200 W. Douglas, Suite 550  
 City/State/Zip Wichita, Kansas 67202  
 Contact Person Lee Banks  
 Phone 316-267-0783

(Note: Locate well on Section Plat on reverse side)  
 Nearest lease or unit boundary line 1155 feet  
 County Greeley  
 Lease Name Hawes Well # 2  
 Ground surface elevation 3850 feet MSL  
 Domestic well within 330 feet: —yes Xno  
 Municipal well within one mile: —yes Xno  
 Depth to bottom of fresh water 200  
 Depth to bottom of usable water 1200  
 Surface pipe by Alternate: 1 2 X  
 Surface pipe planned to be set Min: 325  
 Conductor pipe required none  
 Projected Total Depth 5350 feet  
 Formation Mississippi

CONTRACTOR: License # 6033  
 Name Murfin Drilling Company  
 City/State Wichita, Kansas  
 Well Drilled For: Well Class: 316-267-3241 Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:  
 Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
 Date June 16, 1988 Signature of Operator or Agent Lee Banks Title owner/operator

For KCC Use:  
 Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 220 feet per Alt. X  
 This Authorization Expires 12-27-88 Approved By Lee Banks 6-16-88

EFFECTIVE DATE: 6-22-88  
Move in 6-22-88 350' of 898

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	<u>2460</u>	or formation with.....	<u>50</u>	feet of.....	<u>60/40 Poz. 6% gel.....</u>
2nd plug @ ft. deep.....	<u>1600</u>	or formation with.....	<u>50</u>	feet of.....	<u>"</u>
3rd plug @ ft. deep.....	<u>900</u>	or formation with.....	<u>50</u>	feet of.....	<u>"</u>
4th plug @ ft. deep.....	<u>360</u>	or formation with.....	<u>40</u>	feet of.....	<u>"</u>
5th plug @ ft. deep.....	<u>40</u>	or formation with.....	<u>10</u>	feet of.....	<u>"</u>

(2) Rathole to surface minus 5 feet 15 SX  
 (b) Mousehole to surface minus 5 feet 10 SX

PUSHER Bill Ryden  
 TD 5365 FORMATION MIAN  
 SURFACE PIPE 8 5/8 @ 390  
 ANHYDRITE 2475 ELEVATION  
 STARTING TIME & DATE 7:10:00 AM  
 COMPLETION TIME & DATE 7:55-88  
2:15 PM  
 1st PLUG @ 2475 FT. W/ 50 SX  
 2nd PLUG @ 1325 FT. W/ 100 SX  
 3rd PLUG @ 415 FT. W/ 40 SX  
 4th PLUG @ 40-0 FT. W/ 10 SX  
 RAT HOLE CIRCULATED W/ 15 SX  
 MOUSE HOLE CIRCULATED W/ 10 SX  
 WATER WELL PLUGGED W/ 10 SX  
 CEMENT COMPANY Hall 60/40 w/ 1/2  
 R.V. TECHNICIAN

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 Wichita, Kansas