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4-25-88

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-071-20,452-00-00
NW, SEC. 23, T 20 S, R 43 W/E
4409 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5152

Lease Name Young Well # 1

Operator: Lee Banks, dba Banks Oil Company
Name & Address 200 West Douglas, Suite 550
Wichita, KS 67202

County Greeley 173.23
Well Total Depth 5330 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 395

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 5:30 a.m. Day: 25 Month: 4 Year: 19 88

Plugging proposal received from Bill Reiter

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3839'
Anhydrite 2401'

1st plug at 2400' with 50 sx cement, 2nd plug at 1350' with 100 sx cement,
3rd plug at 410' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:45 a.m. Day: 25 Month: 4 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 2400' with 50 sx cement,

2nd plug at 1350' with 100 sx cement,

3rd plug at 410' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

(I did / did not) observe this plugging.

DATE 5-6-88

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 205431

RECEIVED
STATE CORPORATION COMMISSION

MAY 02 1988
05-02-88
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... April 14, 1988 month day year

API Number 15-071-20,452-00-00

OPERATOR: License # 5152 Name Lee Banks d/b/a Banks Oil Co. Address 200 West Douglas, Suite 550 City/State/Zip Wichita, Kansas 67202 Contact Person Lee Banks Phone 316-267-0783

NW Sec. 23 Twp. 20S. S. R. 43 4409 Ft. from South Line of Section 4290 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet County Greeley Lease Name YOUNG Well # 1 Ground surface elevation 3839 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 200' Depth to bottom of usable water 1200' Surface pipe by Alternate: 1 2 X Surface pipe planned to be set Min 350' Conductor pipe required no Projected Total Depth 5350' Formation Mississippi

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield XMud Rotary X Gas Inj Pool Ext Air Rotary OWWO Expt X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 4-11-88 Signature of Operator or Agent Title OWNER

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2 This Authorization Expires 10-11-88 Approved By KCH 4-11-88

DATE: 4-16-88 Move in 4-15-88 at 385' of 8 1/2 Sec. Twp. S. Rg. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (ft.), Formation, and Feet of. Includes entries for 1st plug @ 2460 ft., 2nd plug @ 1600 ft., 3rd plug @ 900 ft., 4th plug @ 360 ft., 5th plug @ 40 ft., and Rathole to surface minus 5 feet.

PUSHER Bic 1240 TD 5330 FORMATION miss SURFACE PIPE 2 7/8 @ 395 ANHYDRITE 2401 ELEVATION STARTING TIME & DATE 5:30 AM on 4-25-88 COMPLETION TIME & DATE 10:45 AM on 4-25-88 1st PLUG @ 2400 FT. W/ 50 SX 2nd PLUG @ 1350 FT. W/ 100 SX 3rd PLUG @ 410 FT. W/ 40 SX 4th PLUG @ 40-0 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ 10 SX WATER WELL PLUGGED W/ NO ext. well SX CEMENT COMPANY Halliburton 60/40/600

RECEIVED STATE CORPORATION COMMISSION MAY 02 1988 CONSERVATION DIVISION Wichita, Kansas

TECHNICIAN SA. Called over 4/22/88