

1 031050

12-10

API NUMBER 15- 071-20,481-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C SE, SEC. 32, T 20 S, R 39 W/E
1320 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7271

Lease Name Lemon Well # 1

Operator: Bartling Oil Company
Name & Address 8550 Katy Freeway, Suite 128
Houston, TX 77024

County Greeley 94.74
Well Total Depth 2915 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 315

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 6 p.m. Day: 10 Month: 12 Year: 19 89

Plugging proposal received from Terry Maxwell

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3516'
Anhydrite 2385'

1st plug at 2400' with 50 sx cement, 2nd plug at 1490' with 80 sx cement,

3rd plug at 810' with 40 sx cement, 4th plug at 330' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:45 p.m. Day: 10 Month: 12 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2400' with 50 sx cement,

2nd plug at 1490' with 80 sx cement,

3rd plug at 810' with 40 sx cement,

4th plug at 330' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

CONFIRM / did not observe this plugging.

DATE 12-13-89

INV. NO. 26784

12-10 FEB 09 1990

Signed Steve Durrant
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
12-12-89

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 17 1989
month day year

C... SE... Sec 32 Twp 20 S, Rg 39 East
XX West

OPERATOR: License # 7271
Name: Bartling Oil Company
Address: 8550 Katy Freeway, Suite 128
City/State/Zip: Houston, Texas 77024
Contact Person: Tab Bartling
Phone: (713) 465-1093

.1320 feet from South line of Section
.1320 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: Murfin
Name: Advise on ACO-1

County: Greeley
Lease Name: LEMON Well #: 1
Field Name: Bradshaw
Is this a Prorated Field? ... yes X.. no
Target Formation(s): Chase
Nearest lease or unit boundary: 1320
Ground Surface Elevation: 3516 foot MSL
Domestic well within 330 feet: ... yes X.. no
Municipal well within one mile: ... yes X.. no
Depth to bottom of fresh water: 400 feet 240'
Depth to bottom of usable water: 400 feet 1200'
Surface Pipe by Alternate: ... 1 X 2 X
Length of Surface Pipe Planned to be set: 300 feet
Length of Conductor pipe required: None
Projected Total Depth: 2890
Formation at Total Depth: Chase
Water Source for Drilling Operations:
... well ... farm pond X other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj X. Infield X. Mud Rotary
X. Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

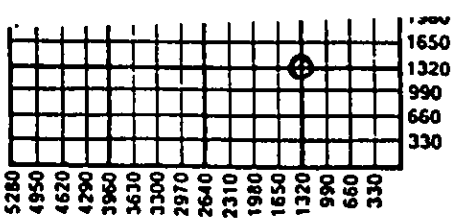
Directional, Deviated or Horizontal wellbore? ... yes X. no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes X. no
If yes, proposed zone: _____
260' Alt. II Req.

Exp. 5/3/90

AFFIDAVIT

Jerry Maxwell
PUSHER
TD 2915 FORMATION Chase
SURFACE PIPE 8 1/2" @ 315
ANHYDRITE 2385 ELEVATION 3516
STARTING TIME & DATE 6:00p 12-10-89
COMPLETION TIME & DATE 9:45p 12-10-89
1st PLUG @ 2400 FT. W/ 50 SX
2nd PLUG @ 1490 FT. W/ 80 SX
3rd PLUG @ 810 FT. W/ 40 SX
4th PLUG @ 330 FT. W/ 40 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ — SX
WATER WELL PLUGGED W/ Flow SX
CEMENT COMPANY Halliburton
TECHNICIAN SPO
TYPE OF CEMENT 60/40 Pozmix
Jerry Maxwell / cons.
Spud 12-7-89
Set 300' 8/8



Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.