1 070940	API NUMBER 15- 071-20,353-00-00
TATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION	C NE . SEC. 31 T 20 S, R 39 W/MS
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	3960 feet from S section line
	1001 1101 0 30011011 11110
ECHNICIAN'S PLUGGING REPORT	1320 feet from E section line
perator License # 7271	Lease Name Rexford Well 3
Operator: Bartling Oil Company	County Greeley 95.2
ddress 8550 Katy Freeway, Ste. 128	Well Total Depth 2930 feet
Houston, TX 77024	Conductor Pipe: Size feet
	Surface Casing: Size 8 5/8 feet 291
bandoned Oll Well Gas Well X	_ Input Well SWD Well D&A
other well as hereinafter indicated	
Plugging Contractor Bartling Oil Company	7271
Address 8550 Katy Freeway, Ste. 128, Ho	
Company to plug at: Hour: 10:30 a.m. Day:	24 Month: 4 Year: 19 91
lugging proposal received from Terry Ma	xwell
company name) Bartling Oil Company	(phone)713-465-1093
ere: 4½" at 2914' w/550 sx cement, PBTD	2871', Perfs at 2837-63'
1st plug pump 2 sx hulls and 150 sx cement 2nd plug check backside.	
	,
2nd plug check backside.	Stave Middleton
2nd plug check backside.	
2nd plug check backside. Plugging Prop	Oosal Received by Steve Middleton (TECHNICIAN)
Plugging Operations attended by Agent?: A	Oosal Received by Steve Middleton (TECHNICIAN)
Plugging Operations attended by Agent?: A	Steve Middleton (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91
Plugging Prop Plugging Operations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay:_ ACTUAL PLUGGING REPORT_1st plug pumped 100	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  O 1bs. hulls and 140 sx cement down 4½",
Plugging Prop Plugging Operations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay: ACTUAL PLUGGING REPORT 1st plug pumped 100 Maximum pressure 500 psi and shut in 50 ps	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  O 1bs. hulls and 140 sx cement down 4½",  RECEIVED
Plugging Prop Plugging Operations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay: ACTUAL PLUGGING REPORT 1st plug pumped 100 Maximum pressure 500 psi and shut in 50 ps	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  1 1bs. hulls and 140 sx cement down 4½",  RECEIVED
Plugging Prop Plugging Operations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay: ACTUAL PLUGGING REPORT 1st plug pumped 100 Maximum pressure 500 psi and shut in 50 ps	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  1 1bs. hulls and 140 sx cement down 4½",  RECEIVED
Plugging Prop Plugging Operations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay: ACTUAL PLUGGING REPORT 1st plug pumped 100 Maximum pressure 500 psi and shut in 50 ps	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  1 1bs. hulls and 140 sx cement down 4½",  Si.  RECEIVED  STATE CORPORATION COMMISSION  APR 2 6 1991
Plugging Properations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay: ACTUAL PLUGGING REPORT 1st plug pumped 100 Maximum pressure 500 psi and shut in 50 psi 2nd plug pressured backside to 500# with 1	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  O lbs. hulls and 140 sx cement down 4½",  Si.  RECEIVED  STATE CORPORATION COMMISSION  APR 2 6 1991  CONSERVATION DIVISION Wichita, Kansas
Plugging Prop Plugging Operations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay: ACTUAL PLUGGING REPORT 1st plug pumped 100 Maximum pressure 500 psi and shut in 50 ps 2nd plug pressured backside to 500# with 1	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  O lbs. hulls and 140 sx cement down 4½",  Si.  RECEIVED  STATE CORPORATION COMMISSION  APR 2 6 1991  CONSERVATION DIVISION Wichita, Kansas
Plugging Prop Plugging Operations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay: ACTUAL PLUGGING REPORT 1st plug pumped 100 Maximum pressure 500 psi and shut in 50 ps 2nd plug pressured backside to 500# with 1	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  O lbs. hulls and 140 sx cement down 4½",  Si.  RECEIVED  STATE CORPORATION COMMISSION  APR 2 6 1991  CONSERVATION DIVISION Wichita, Kansas  ed. No casing recovery, casing cemented to surf
Plugging Prop Plugging Operations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay:_ ACTUAL PLUGGING REPORT 1st plug pumped 100 Maximum pressure 500 psi and shut in 50 ps 2nd plug pressured backside to 500# with 1	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  O lbs. hulls and 140 sx cement down 4½",  Si.  RECEIVED  STATE CORPORATION COMMISSION  APR 2 6 1991  CONSERVATION DIVISION Wichita, Kansas  ed. No casing recovery, casing cemented to surf
Plugging Prop  Plugging Operations attended by Agent?: A Operations Completed: Hour: 11:30 a.mQay:_ ACTUAL PLUGGING REPORT 1st plug pumped 100  Maximum pressure 500 psi and shut in 50 ps 2nd plug pressured backside to 500# with 1  Remarks: Used 50/50 Pozmix 6% gel by Allie  (If additional description is	Steve Middleton  (TECHNICIAN)  X Part None  24 Month: 4 Year:19 91  O lbs. hulls and 140 sx cement down 4½",  Si.  RECEIVED  STATE CORPORATION COMMISSION  APR 2.6 1991  CONSERVATION DIVISION Wichita, Kansas  ed. No casing recovery, casing cemented to surf