TQ:
CONSERVATION DIVISION - PLUGGING SECTION1320FEET FROM NORTH SECTION LINE
WICHITA STATE OFFICE BLDG., 130 S. MARKETFEET FROM WEST SECTION LINE
WICHITA, KANSAS 67202 LEASE NAME WATSON B WELL # 1
TECHNICIAN'S PLUGGING REPORT & 25 COUNTY GREELEY 95
OPERATOR LICENSE # 32340 WELL TOTAL DEPTH 2950 FEET
OPERATOR: BLUEGRASS ENERGY INC. PRODUCTION CSG: SIZE 5½" @ 2946' WITH 485 SX
NAME AND 5727 S LEWIS, SUITE 700 SURFACE CASING: SIZE 85%" @ 286' WITH 200 SX
ADDRESS TULSA, OK 74105
ABANDONED OIL WELL GAS WELL _X INPUT WELL SWD WELL D/A
OTHER WELL AS HEREINAFTER INDICATED
PLUGGING CONTRACTOR SWIFT SERVICES, INC LICENSE NUMBER 32382
ADDRESS PO BOX 466, NESS CITY, KS 67560
COMPANY TO PLUG AT: HOUR: 9:30 AM DAY: 25 MONTH: 08 YEAR: 2000
PLUGGING PROPOSAL RECEIVED FROM <u>DAVE OLSON</u>
(COMPANY NAME) <u>SWIFT SERVICE, INC</u> (PHONE) <u>785-798-2300</u>
WERE: PERFS AT 2854-66 & 2797-2814 PUMP DOWN 5½" 235 SX CEMENT WITH 400# HULLS MIXED IN FIRST 50 SX CEMENT. MAXIMUM PSI 500#. SHUT IN AT 200#. PUMP DOWN 85% X 5½ ANNULUS 50 SX CEMENT. MAXIMUM PSI 200#. SHUT IN AT
100#.
PLUGGING PROPOSAL RECEIVED BY KEVIN STRUBE PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE OPERATIONS COMPLETED: HOUR: 11:45 AM DAY: 25 MONTH: 08 YEAR: 2000 ACTUAL PLUGGING REPORT
PUMPED DOWN 5%" 235 SX CEMENT WITH 400# HULLS MIXED IN FIRST 50 SX CEMENT. MAXIMUM PSI 500#.
SHUT IN AT 200#. PUMPED DOWN 8% X 5½ ANNULUS 50 SX CEMENT. MAXIMUM PRESSURE 200#.RECEIVED
SHUT IN AT 100#. SEP 0.6 2000
REMARKS: USED 60/40 POZMIX 6% GEL BY SWIFT SERVICES. NO CASING RECOVERED. (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.) I (DID) OBSERVE THIS PLUGGING. SIGNED (TECHNICIAN) FORM CP-2/3
INIV. NO. DUCIUGUOIU