

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 17 1989
 month day year

C... SE ... Sec 32: Twp 20 S, Rg 39 XX East West

OPERATOR: License # 7271
 Name: Bartling Oil Company
 Address: 8550 Katy Freeway, Suite 128
 City/State/Zip: Houston, Texas 77024
 Contact Person: Tah Bartling
 Phone: (713) 465-1093

1320..... feet from South line of Section
1320..... feet from East line of Section
 (Note: Locate well on Section Plat Below)

CONTRACTOR: License #:
 Name: Advise on ACO-1

County: Greeley
 Lease Name: LEMON Well #: 1
 Field Name: Bradshaw
 Is this a Prorated Field? yes X.. no
 Target Formation(s): Chase
 Nearest lease or unit boundary: 1320
 Ground Surface Elevation: 3516..... feet MSL
 Domestic well within 330 feet: yes X.. no
 Municipal well within one mile: yes X.. no
 Depth to bottom of fresh water: ~~400~~ feet 240'
 Depth to bottom of usable water: ~~400~~ feet 1200'
 Surface Pipe by Alternate: 1 X 2 X
 Length of Surface Pipe Planned to be set: 300 feet
 Length of Conductor pipe required: None
 Projected Total Depth: 2890
 Formation at Total Depth: Chase
 Water Source for Drilling Operations:
 well farm pond X other
 DWR Permit #:
 Will Cores Be Taken?: yes X.. no
 If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
 ... Oil ... Inj X. Infield X. Mud Rotary
X. Gas ... Storage ... Pool Ext. ... Air Rotary
 ... OWMO ... Disposal ... Wildcat ... Cable
 ... Seismic; ... # of Holes

If OWMO: old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth

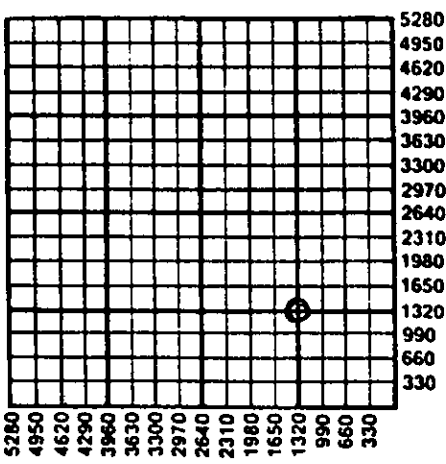
Directional, Deviated or Horizontal wellbore? yes X.. no
 If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 11/30/89 Signature of Operator or Agent: [Signature] Title: Resident



RECEIVED
 STATE CORPORATION COMMISSION
 NOV - 1 1989
 CONSERVATION DIVISION
 Wichita, Kansas

FOR KCC USE:
 API # 15- 071-20481-00-00
 Conductor pipe required DONE feet
 Minimum surface pipe required 260' feet per Alt. X2
 Approved by: DPW 11-03-89
 EFFECTIVE DATE: 11-08-89
 This authorization expires: 6-03-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

32
 20
 39W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.