| For KCC | Use: | 0 | 1 2001 | |
|------------|---------|----------------------|--------|--|
| Effective | Date: _ | 71- | 1-2001 | |
| District # | | | \ | |
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

15071 - 20748 Form must be Typed

| _ _ _ | e (5) days prior to commencing well |
|--|---|
| Expected Spud Date 10/1/01 month day year | Spot East |
| OPERATOR: License# 7271 Name: Barting oil Co. Address: 1001 Canyon Edge Drive | 660 feet from S N (circle one) Line of Section 660 feet from E W (circle one) Line of Section Is SECTION Regular Irregular? |
| City/State/Zip: Austin, Texas 78733 Contact Person: Tab Bartling | (Note: Locate well on the Section Plat on reverse side) County: GREELEY |
| Phone: 512-795-9593 | Lease Name: Watson Farms Well #:1A |
| CONTRACTOR: License# 5382 / Name: Cheyenne Drilling | Field Name: Bradshaw Is this a Prorated / Spaced Field? Target Formation(s): Winfield |
| Well Drilled For: Well Class: Type Equipment: Oil Enh Rec ✓ Infield ✓ Mud Rotary ✓ Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Seismic;# of Holes Other Other | Nearest Lease or unit boundary: 660 Ground Surface Elevation: 3532 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 220 Depth to bottom of usable water: 1400 Surface Pipe by Alternate: 1 X 2 |
| If OWWO: old well information as follows: Operator: | Length of Surface Pipe Planned to be set: 250 Length of Conductor Pipe required: none Projected Total Depth: 2950 Formation at Total Depth: LowerFort Riley Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: | Well X Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: | FIDAVIT Diugging of this well will comply with K.S.A. 55-101, et. seq. |
| Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into | et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in: |
| I hereby certify that the statements made herein are true and to the best of | of my knowledge and belief. |
| Date: 8-22-01 Signature of Operator or Agent: Jac | y Maxwell Title: Agent |
| For KCC Use ONLY | Remember to: |
| API # 15 - OTI - 20748-000 Conductor pipe required NONE feet Minimum surface pipe required 240 feet per Alt. X (2) Approved by: AR 8-27-200 This authorization expires: 2-27-2002 (This authorization void if drilling not started within 6 months of effective date.) | - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging recompleted; - Obtain written approval before disposing of injecting variables. |
| Spud date: Agent: | 'AUG 2.4 2001 12 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: Greeley |
|---|--|
| Operator: Bartlling OilCo. | 660 feet from (S)/ N (circle one) Line of Section |
| Lease: Watson Farms | 660 feet from E /(W) (circle one) Line of Section |
| Well Number: A-1 Field: Bradshaw | Sec. 8 Twp. 20 S: A. 39 East ✓ West |
| Number of Acres attributable to well: 320 | Is Section Regular or Irregular |
| QTR / QTR / QTR of acreage: C - SW - SW | If Section is irregular, locate well from nearest corner boundary. Section corner used:NENWSESW |

PLAT

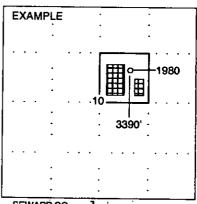
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).