

FOR KCC USE:

EFFECTIVE DATE: 1-10-99

DISTRICT # 1

SGAZ... Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 15 99 month day year
Spot C. 11 NW 5 20 39 East
Sec Twp S, Rg X West

OPERATOR: License # 7271
Name: Bartling Oil Co.
Address: 5910 Courtyard Dr., Suite 255
City/State/Zip: Austin, Tx 78731
Contact Person: Tab Bartling
Phone: 512-795-9597

1320 feet from South North line of Section
1320 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley
Lease Name: Angell Well #: 2
Field Name: Bradshaw

CONTRACTOR: License #: ADVISE ON ACO-1
Name: NA

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Upper Winfield
Nearest lease or unit boundary: 1320

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
GWWD Disposal Wildcat Cable
Seismic: # of Holes X Other

Ground Surface Elevation: 3536.9 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If GWWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 220
Depth to bottom of usable water: 1200 1400
Surface Pipe by Alternate: 1 X 2

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: None
Projected Total Depth: 2950
Formation at Total Depth: Lower Fort Riley

Water Source for Drilling Operations:
well farm pond X other

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20' feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-31-98 Signature of Operator or Agent: Terry Maxwell Title: Consultant

FOR KCC USE:
API # 15- 071-70700 0000
Conductor pipe required NONE feet
Minimum surface pipe required 240 feet per Alt. X(2)
Approved by: JK 1-5-99
This authorization expires: 7-5-99
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE COMMISSION

JAN - 5 1999
01-05-99
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

101
20
370

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-071-
 OPERATOR Bartling Oil Co.
 LEASE Angell
 WELL NUMBER 2
 FIELD Bradshaw

LOCATION OF WELL: COUNTY Greeley
1320 feet from south/north line of section
1320 feet from east/west line of section
 SECTION 5 TWP 20S RG 39W

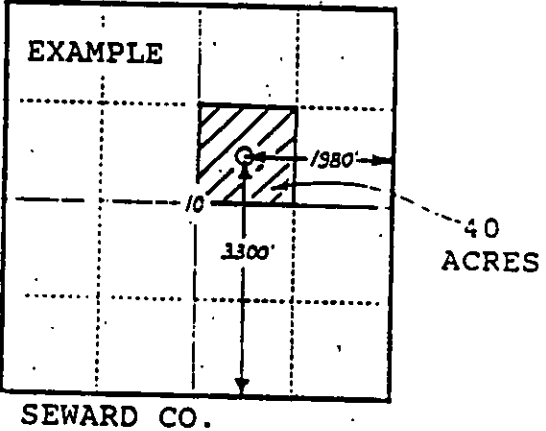
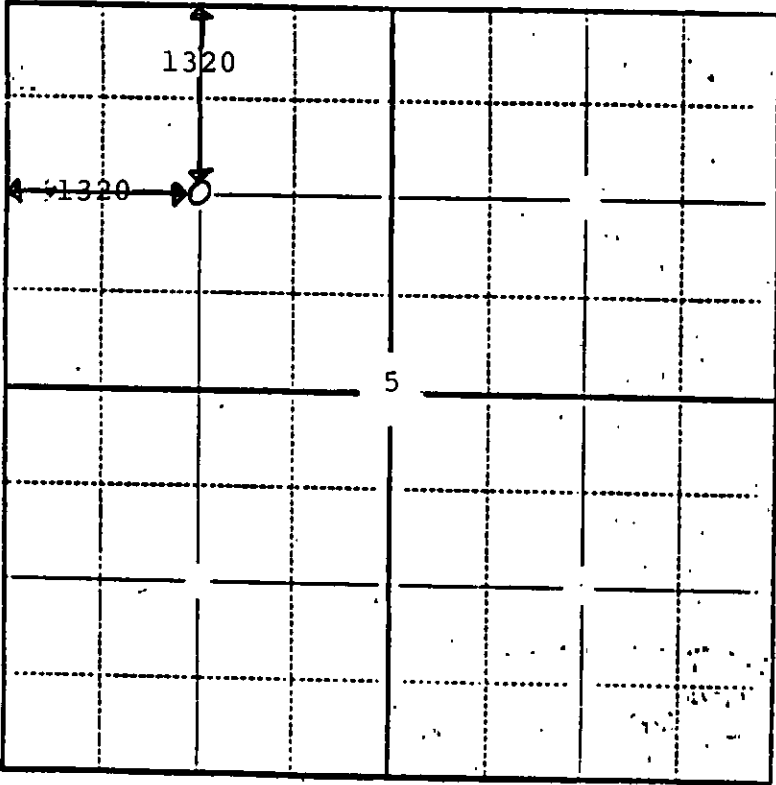
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE X NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.