

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 23 84
month day year

API Number 15- 071-20,353-00-00

OPERATOR: License # 7271
Name Bartling Oil Company
Address 8550 Katy Freeway, #128
City/State/Zip Houston, Texas 77024
Contact Person Carl S. Graef
Phone 713 465-1093

..... C NE/4 Sec 31 Twp 20 S. Rge 39 East
(location) West

..... 3960 Ft North from Southeast Corner of Section
..... 1320 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, Kansas

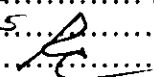
Nearest lease or unit boundary line 1320 feet.
County Greeley
Lease Name Rexford Well # 3

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3000 feet
Projected Formation at TD Fort Riley
Expected Producing Formations

Depth to Bottom of fresh water 250 feet
Lowest usable water formation Cheyenne Data
Depth to Bottom of usable water 1150 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 275 feet
Conductor pipe if any required None feet
Ground surface elevation 3535 feet MSL
This Authorization Expires 5-17-85
Approved By 11-17-84 

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11/14/84 Signature of Operator or Agent

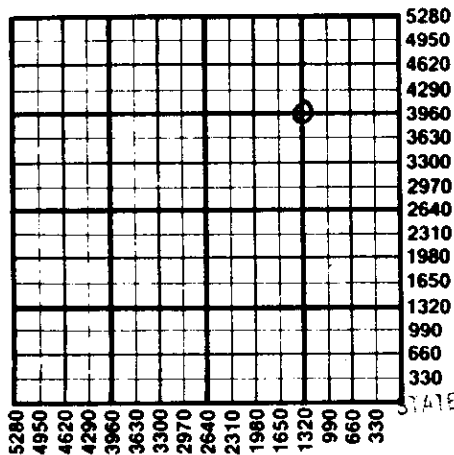


Title GEOLOGIST
MHC/KOHE 11/19/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- in an alternate 2 completion, cement in the production pipe from below any subsurface water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
11-19-84
CONSERVATION DIVISION
WICHITA, KANSAS

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238