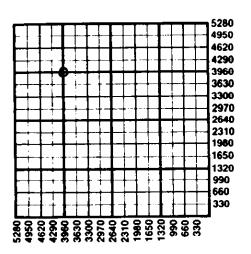
NOTICE OF INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

| Starting Date: | 1129 | | API Number 15- 0//- 20, 3-52-10-00 |
|--|------------------------|--------------------------------|--|
| month day year OPERATOR: License # 7271 NameBartling Oil Company. Address .8550 Katy Freeway #128. City/State/ZipHouston, Texas77024. Contact Person .Carl S. Graef | | | C NW/4 (location) See 29 Twp 20 S, Rge 39 West 3.960 Ft North from Southeast Corner of Section 3.960 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) |
| Phone713.465-1093 | | | Nearest lease or unit boundary line1320 feet. |
| CONTRACTOR: License # | | | County Greeley Lease Name Rexford Well# 2 Domestic well within 330 feet: [] yes X no |
| Well Drilled For: | Well Class: | Type Equipment: | Municipal well within one mile : yes no |
| [] Oil [] Swd | (j) Infield | [XMud Rotary | |
| K' Gas [] Inj | [] Pool Ext. | [] Air Rotary | Depth to Bottom of fresh water 25.0 feet |
| ☐ OWWO ☐ Expl | [X Wildcat | () Cable | Lowest usable water formation Cheyena |
| If OWWO: old weit info as follows: | | | Depth to Bottom of usable water1150 feet |
| Operator | | | Surface pipe by Alternate: 1 📋 2 🔀 |
| Well Name | | | Surface pipe to be set |
| Comp Date Old Total Depth | | | Conductor pipe if any required None feet |
| Projected Total Depth3000 feel | | | Ground surface elevation3524 feet MSL |
| Projected Formation at TD Ft. Riley | | | This Authorization Expires |
| Expected Producing Formations | | | Approved By .(!-19-44 |
| I certify that we will comply | with K.S.A. 55-101, et | seq., plus eventually plugging | holeto K.C.C. specifications. |
| Date 11/1.4/8.4. | . Signature of Opera | ntor or Agent | Title GEOLOGIST Form C-1 4/84 MHC/WONE 11/19/174 |

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any oscille water to saurface within 120 days of spud date.