

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 12 1 84
month day year

API Number 15- 071-20,354-00-00

OPERATOR: License # 7271

C NW/4 Sec 21 Twp 20 S. Rge 39 East West
(location)

Name Bartling Oil Company

Address 8550 Katy Freeway #128

City/State/Zip Houston, Texas 77024

Contact Person Carl S. Graef

Phone 713 465-1093

3960 Ft North from Southeast Corner of Section

3960 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033

Nearest lease or unit boundary line 1320 feet.

County Greeley

Lease Name Miller Well # 4

Name Murfin Drilling Company

City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3000 feet

Projected Formation at TD Fort Riley

Expected Producing Formations

Depth to Bottom of fresh water 250 feet

Lowest usable water formation Cheyenne Dakota

Depth to Bottom of usable water 1150 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 275 feet

Conductor pipe if any required None feet

Ground surface elevation 3509 feet MSL

This Authorization Expires 5-18-85

Approved By [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.P. specifications.

Date 11/14/84 Signature of Operator or Agent

[Signature]

Title

GEOLOGIST

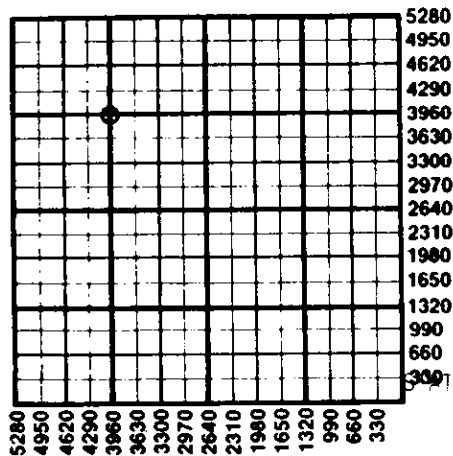
Form C-1 4/84

MHC/KONE 11/18/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If alternate 2 completion, cement in the production pipe from below 300 feet to surface within 120 days of spud date.

RECEIVED

NOV 19 1984
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238