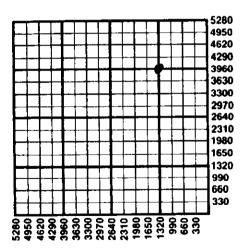
CARD MUST BE TY		NOTICE OF INTE	NTION TO DRILL	CARD MUST BE SIGNED
Starting Date:	. 15 85		API Number 15- 07/-	· ·
OPERATOR: Licens	5171 Production Cor	year // (3 	C NE Sec 19	. Twp 20 s, Rge 39 X West
City/State/Zip .Wi)2	1320 Frw	rth from Southeast Corner of Section est from Southeast Corner of Section Section Plat on reverse side)
Phone316-265-9441 CONTRACTOR: License #6033			Nearest lease or unit boundary line	
City/State Wichita, KS		Domestic well within 330 feet: ☐ yes ☒ no		
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:	🗌 yes 🛮 🖾 no
[] Oil		V		
	[_] Infield	X Mud Rotary		mHC
X) Gas [] inj	∭ Infleid [X Pool Ext.	4⊾ Mud Rotary ☐ Air Rotary	Depth to Bottom of fresh water	100-1257 mHC
		-	IAMEST MEMORE WATER TOT MARRION	100 / 257 m H C feet Base Dakota
X Gas Inj	X Pool Ext.	☐ Air Rotary	IAMEST MEMORE WATER TOT MARRION	• • • • • • • • • • • • • • • • • • • •
X Gas Inj OWWO Expl If OWWO: old weil inf	X Pool Ext. Wildcat o as follows:	☐ Air Rotary	Depth to Bottom of usable wate Surface pipe by Alternate: 1	r 1125 feet
X Gas Inj OWWO Expl If OWWO: old weil inf Operator	X Pool Ext. Wildent fo as follows:	☐ Air Rotary ☐ Cable	Depth to Bottom of usable wate Surface pipe by Alternate: 1	r 1125 feet
X Gas Inj DWWO Expl If OWWO: old well inf Operator	X Pool Ext. ☐ Wildent fo as follows:	☐ Air Rotary ☐ Cable	Depth to Bottom of usable wate Surface pipe by Alternate: 1 Surface pipe to be set	r 1125 feet 241 300 feet
X Gas Inj DWWO Expl If OWWO: old well inf Operator Well Name Comp Date	X Pool Ext. ☐ Wildcat fo as follows: Old Total	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable wate Surface pipe by Alternate: 1 Surface pipe to be set	r 1125 feet 2X 300 feet 0 feet
X Gas Inj OWWO Expl If OWWO: old weil inf Operator Well Name Comp Date Projected Total Depth	X Pool Ext. Wildcat fo as follows: Old Total 2950.	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable wate Surface pipe by Alternate: I Surface pipe to be set Conductor pipe if any required Ground surface elevation This Authorization Expires	r 1125 feet □ 2X□ 300 feet 0 feet TBD feet MSL
X Gas Inj OWWO Expl If OWWO: old weil inf Operator Well Name Comp Date Projected Total Depth Projected Formation as	X Pool Ext. ☐ Wildcat fo as follows: Old Total 2950 t TD Ft. Ril	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable wate Surface pipe by Alternate: I Surface pipe to be set Conductor pipe if any required Ground surface elevation This Authorization Expires	r 1125 feet □ 2X□ 300 feet 0 feet TBD feet MSL
X Gas Inj OWWO Expl If OWWO: old well inf Operator Well Name Comp Date Projected Total Depth Projected Formation at Expected Producing Formation Expected Producing Formation Injection Injection	X Pool Ext. Wildcat to as follows: Old Total 2950 t TD Ft. Rill premations .Ft. Ril	Air Rotary Cable Depth feet Ry	Depth to Bottom of usable wate Surface pipe by Alternate: 1 Surface pipe to be set Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By	r 1125 feet 2X 300 feet 0 feet TBD feet MSL
X Gas Inj OWWO Expl If OWWO: old well inf Operator Well Name Comp Date Projected Total Depth Projected Formation at Expected Producing Formation Contify that we will comp	X Pool Ext. Wildcat to as follows: Old Total 2950 t TD Ft. Rill premations .Ft. Ril	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable wate Surface pipe by Alternate: I Surface pipe to be set Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By	1125 feet 2X 300 feet 0 feet TBD feet MSI. 2-16-25

Must be filed with the K.C.C. five (5) days prior to commencing well SPSUPN 'PHUNT his card void if drilling not started within six (6) months of date received by K.C.C. NOISIAID NOTIVALIBRADE

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Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238