

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: December 31, 1985  
month day year

API Number 15- 071-20,404-00-00

OPERATOR: License # 6809

C NE/4 (location) Sec 2 Twp 20 S, Rge 39  East  West

Name PAR Petroleum, Inc

Address P. O. Box 280

City/State/Zip Liberal, KS 67901

Contact Person Ralph M. Reynolds

Phone 316 624 0161

3960 Ft North from Southeast Corner of Section

1320 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown

Nearest lease or unit boundary line 1320 feet.

County Greeley

Name Unknown

Lease Name Toadvine Well# 1

City/State Unknown

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 250 feet

Lowest usable water formation ~~500~~ Dakota

Depth to Bottom of usable water ~~550~~ 1175 feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1  2

Surface pipe to be set 300 feet

Conductor pipe if any required NA feet

Ground surface elevation 3605 estimated feet MSL

This Authorization Expires 4-30-86

Approved By 10-30-85 [Signature]

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3150 feet

Projected Formation at TD Council Grove

Expected Producing Formations Winfield & Council Grove

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications

Date 10-28-85 Signature of Operator or Agent

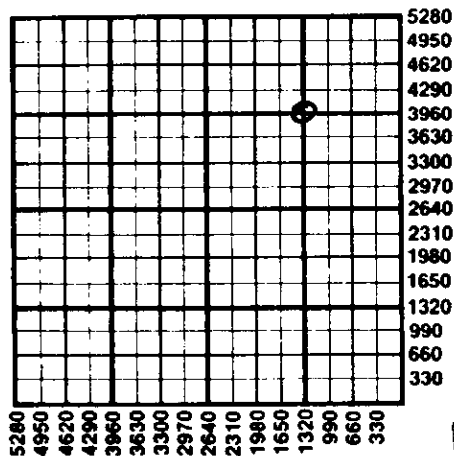
[Signature: Ralph M. Reynolds]

Title President

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 30 1985  
WICHITA, KANSAS  
CONSERVATION DIVISION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238