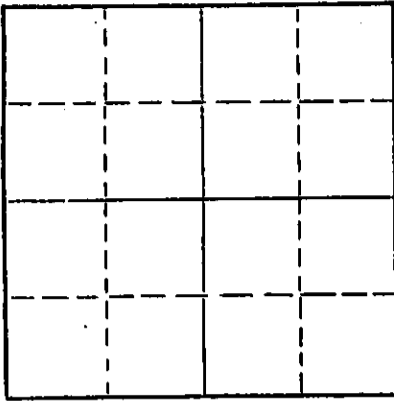


Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 211 No. Broadway
 Wichita, Kansas

15-203-00004-00-00
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
 Section Plat

Wichita County, Sec. 7 Twp. 16S Rge. 37 (X) (W)
 Location as "NE/CNW/SSW" or footage from lines C SW NE
 Lease Owner Anadarko Production Company
 Lease Name Honeywell Well No. 1-7
 Office Address P. O. Box 351, Liberal, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed --- 19
 Application for plugging filed June 8 1960
 Application for plugging approved June 15 1960
 Plugging commenced June 7 1960
 Plugging completed June 8 1960
 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production --- 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert P. Leiker
 Producing formation --- Depth to top --- Bottom --- Total Depth of Well 5,800 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13-3/8"	464'	None
				8-5/8"	2645'	1110
	N O N E					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.

Spotted 25 sacks common cement at 5,400 feet. Spotted 25 sacks common cement at 2,670 feet. Spotted 20 sacks common cement at 2,655 feet. Filled hole with mud to 465 and spotted 35 sacks cement at 465 feet. Filled with mud to 240 feet and spotted 30 sacks cement. Filled with mud to 40 feet. Spotted 15 sacks cement from 40 feet to surface.

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 11 1960
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Moran Bros., Inc.
 Address 1200 Oil & Gas Building, Wichita Falls, Texas

STATE OF Kansas COUNTY OF Seward ss.
 I, R. L. O'Shields (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. O'Shields
 Manager, Drilling and Production
 P. O. Box 351, Liberal, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 10th day of August, 1960

My Commission Expires
 December 8, 1963

My commission expires

Arthur J. Jackson
 Notary Public.



15-203-00004-00-00

DRILLER'S LOG

WELL NAME Honeywell 1-7

COMPANY OPERATING: Anadarko Production Company
 ADDRESS of COMPANY: Box 351, Liberal, Kansas

WELL LOCATION: 1/4 SE 1/4 NE 1/4,
3300 ft. North of South line,
3931 ft. East of West line,

Sec. 7, Twp. 16, Rge. 37, Wichita County, Kansas

DRILLING STARTED May 9, 1960; DRILLING COMPLETED June 8, 1960
 WELL COMPLETED June 8, 1960; WELL CONNECTED _____, 19____

ELEVATION: 3395 ft. Ground Level; CHARACTER OF WELL (Oil Gas, or Dry Hole) Dry Hole

OIL OR GAS SANDS OR ZONES		PERFORATIONS		ACIDIZING AND FRACTURING INFORMATION	
NAME	FROM	TO	NO. OF SHOTS	GALLONS USED	KIND USED
			None		

STATE CORPORATION COMMISSION
 JUN 23 1960
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD

SIZE	AMOUNT SET	SACKS OF CEMENT	AMOUNT PULLED
13 3/8"	161'	300	None
8 5/8"	2645'	100	1110

FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sand	0	619	Lime	1370	1600
Sand	619	1111	Lime & Shale	1600	1994
Sand & Red Bed	1111	1216	Shale & Sand	1994	5093
Sand & Anhydrite	1216	1163	Lime & Shale	5093	5253
Anhydrite	1163	1976	Lime & Chert	5253	5656
Sand	1976	2350	Lime & Shale	5656	5674
Anhydrite & Shale	2350	3105	Lime	5674	5756
Shale	3105	3165	Lime & Sand	5756	5800
Dolomite & Shale	3165	3308	Total Depth	5800	
Lime & Shale	3308	3713			
Lime	3713	3963			
Lime & Chalk	3963	1370			

RESULTS of INITIAL PRODUCTION TEST: _____