

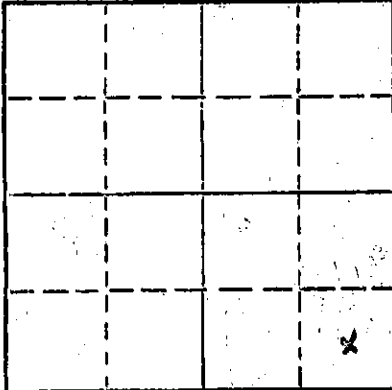
15-203 20020-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Wichita County. Sec. 22 Twp. 16S Rge. (E) 37 (W)
Location as "NE/CNWSW" or footage from lines C SE SE 660' FSL & 660' FEL
Lease Owner Galaxy Oil Company
Lease Name Lewis Well No. 1
Office Address 918 Lamar Wichita Falls, Texas 76301
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 4-6-1973
Application for plugging filed 3-7-1974
Application for plugging approved 3-12-1974
Plugging commenced 3-17-1974
Plugging completed 3-17-1974
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production --- 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Dry Hole Depth to top -- Bottom -- Total Depth of Well 3,258 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	309'	-0-
				4-1/2"	3,258'	951.62'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Welex set 4 1/2" bridge plug @ 2,709' and dumped 6' of cement w/dump bailer on top of bridge plug. Cemented from 991' to bottom of 8-5/8" surface casing @ 309' w/150 sx cement. Plug 10' cement plug in top of 8-5/8" surface casing & cut off 8-5/8" casing 3' below ground level & welded on steel plate.

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APR 26 1974

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ressler, Inc.
Address Box 155 Harden City, Oklahoma 74846

STATE OF Texas, COUNTY OF Wichita, ss.
Jeral W. Jackson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jeral W. Jackson
918 Lamar Wichita Falls, Texas 76301
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of April 1974

Ernette Gebert
Notary Public.

My commission expires 6-1-75

KANSAS DRILLERS LOG

S. 22 T.16S R. 37 ^{5x} W

API No. 15 — 203 — 20,020-00-00
 County Number

Loc. C SE SE

County Wichita

Operator
Galaxy Oil Company

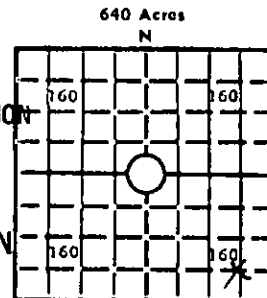
Address
 918 Lamar Street Wichita Falls, Texas 76301

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Well No. 1 Lease Name Lewis

MAR 11 1974

Footage Location
 660 feet from (N) (S) line 660 feet from (E) (W) line



Principal Contractor Sage Drilling Co. Geologist Douglas Marden **CONSERVATION DIVISION**
 Wichita, Kansas

Spud Date 2-26-73 Total Depth 3258' P.B.T.D. 3214'

Date Completed 4-6-73 Oil Purchaser

Locate well correctly
 Elev.: Gr. 3348'
 DF _____ KB 3353'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	309'	Regular	200	3% CaCl
Production	7-7/8"	4 1/2"	9.5#	3,258'	Regular	160	2% gel & 10% salt 50-50 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jets	2,867-2,878'

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dowell - Acidized w/250 gals. BDA	2867-2978'
Dowell - Redifrac - 6500# 10-20 sd & 9,000 gals. gelled KCL water	2867-2878'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) DRY (Presently Temporarily Abandoned)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Galaxy Oil Company 15-203-20020-00-00 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.: Dry Hole

Well No. 1 Lease Name Lewis

s22 T 16S R 37 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sh & Sd	0	315	SCHLUMBERGER LOGS:	
Sd & Sh	315	500	Dual-Induction	
Sh & Sd	500	1,575	Laterolog	311-3256'
Sh	1,575	2,532	Compensated	
Anhydrite	2,532	2,553	Neutron-Forma-	
Sh	2,553	2,760	tion Density	2500-3256'
Sh & Lm	2,760	3,120		
Lm	3,120	3,258	TOPS:	
		TD	Base Stone	
			Corral	2554 (+799)

DST #1 = Winfield Zone 2842-2895'
 Set lower packer @ 2895'; set upper packer @ 2842';
 Preflw - 15 min. weak blw
 ISI period - 30 min.
 2nd flw - 30 min. weak blw.
 FSI period - 60 min.
 Results: Rec. 60' drlg. mud
 IFP 15-22 psig
 FFP 22-31 PSIG
 ISIP 627 psig
 FSIP 627 psig
 IHHP 1566 psig
 FHHP 1566 psig
 BHT - 98° F

Top Red Cave				
Sdstone				2560 (+793)
Herington				2806 (+547)
Krider				2827 (+526)
Winfield				2868 (+485)
Upper Ft.				
Riley				2904 (+449)
Lower Ft.				
Riley				2934 (+410)
Wreford Lmstn				2967 (+384)
Council Grove				
Group				2993 (+360)

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 MAR 11 1974
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Jeral W. Jackson, Vice President - Production
	Title
	2-26-74
	Date