Notary Public.

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas County. Sec. 23 Twp. 16S Rge. 37 (12) (W) Wichita Location as "NE/CNWKSWK" or footage from lines NW SE NE Anadarko Production Company Leaso Owner_ Pearson 1A-23 Well No. 1A-23 Lease Name _ Liberal, Kansas Office Address P. O. Box 351. Character of Well (completed as Oil, Gas or Dry Hole) _ August 13 <u> 19 60 </u> 4 Date well completed. August 24 19<u>60</u> Application for plugging filed. August 12 (Per Mr. Broadfoot) <u> 19.60</u> Application for plugging approved. August 13 <u> 19 60 </u> Plugging commenced August 13 Plugging completed_ Dry Hole Reason for abandonment of well or producing formation. If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat menced? Mr. Frank Broadfoot Name of Conservation Agent who supervised plugging of this well ___ Total Depth of Well 5730 Depth to top. Bottom. Producing formation. Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD PULLED DUT PUT IN FORMATION CONTENT FROM TO SIZE 13-3/8" 4781 None NDNE 4-1/211 <u>4563'</u> 2850 8-5/8" 2529 7281 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. feet for each plug set. Filled hole with mud from 4090 feet to 495 feet. 25 sacks cement from 495 feet to 470 feet. Filled with mud to Spotted 5 sacks cement from 15 feet to surface. CONSERVATION DIVISION Wichita, Kansas (If additional description is necessary, use BACK of this sheet) Andrews Well Servicing Company, Inc. Name of Plugging Contractor. 811 North Roosevelt. Liberal, Kansas Address COUNTY OF <u>Seward</u> STATE OF L. O'Shields (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. Ing and Production Liberal, Kansas O'Shields (Signature) Manager P. O. B SUBSCRIBED AND SWORN TO before me this My Commission Expires Décember 8, 1963

My commission expires

DRILLER'S LOG

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WELL NAME: Pearson 1A-23	COMPANY OPERATING: Anadarko Production Company ADDRESS of COMPANY: Box 351, Liberal, Kansas:
WELL LOCATION: NW \(\frac{1}{2} \) SE \(\frac{1}{2} \) NE \(\frac{1}{2} \), \(\frac{710}{735} \) ft. East of West line; S	
West East DRILLING STARTED June 29 WELL COMPLETED August 13	19 60; DRILLING COMPLETED July 26 , 19 60 , 19 60; WELL CONNECTED , 19
ELEVATION: 3326 ft. Ground Leve	l; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Dry Hole

OIL OR GAS SAN	IDS OR ZONES	- PE	ERFORATIONS - A	CIDIZING AND FRACTURI	NG INFORMATION
Name	From	To	No. of Shots	Gallons Used	Kina Used
Maille				1000	15%
Marmaton	4468	4473	40	5000	10%
Marmaton	4494	4504	40	1000	15%
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CASING RECORD

Wichita, Kanaca

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Pulled

Size	Amount Set	Sacks of Cement	Amount Pulled
13-3/8"	4781	400	None
4-1/2"	45631	150	28501
8-5/8"	2529	550	728'

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	485	Lime	3975	4086
Shale	485	1022	Shale, Chalk & Lime	4086	4237
Shale & Anhyd.	1022	1603	Shale & Lime	4237	4470
Anhyd., Shale & Salt	1603	1998	Lime	4470	4481
Salt & Shale	1998	2260	Lime & Chert	4481	4599
Shale	2260	2561	Lime & Shale	4599	4721
Sand & Shale	2561	3304	Chert & Lime	4721	4786
Anhyd. & Chert	3304	3361	Lime, Shale & Chert	4786	5133
Lime & Sand	3361	3434	Chert & Lime	5133	5371
Lime, Chert & Shale	3434	3660	Lime & Sand	5371	5601
Lime & Shale	3660	3752	Dolomite & Chert Strks		5641
Lime, Shale & Chalk	3752	3853	Lime & Chert	5641	5730
Lime & Chert	3853	3975	Total Depth	5730	

RESULTS of INITIAL PRODUCTION	TEST:		• • • • • • • • • • • • • • • • • • •	
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