

15-203-20016-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

			X

Locate well correctly on above
Section Plat

Wichita County, Sec. 26 Twp. 17S Rge. (E) 38 (W)
 Location as "NE/CNW&SW" or footage from lines C NE NE 660' FNL & 660' FEL
 Lease Owner Galaxy Oil Company
 Lease Name Flat Land Farms, Inc. Well No. 1
 Office Address 918 Lamar Wichita Falls, Texas 76301
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed 10-30- 19 72
 Application for plugging filed 3-7- 19 74
 Application for plugging approved 3-12- 19 74
 Plugging commenced 3-16- 19 74
 Plugging completed 3-16- 19 74
 Reason for abandonment of well or producing formation Dry Hole
 If a producing well is abandoned, date of last production --- 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
 Producing formation Dry Depth to top -- Bottom -- Total Depth of Well 2,910 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10'-3/4"	322'	-0-
				7"	2,798'	984.82'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Welex set 7" bridge plug @ 2,285' & dumped 6' of cement on top of bridge plug w/ dump bailer. Cemented from 1,000' to bottom of 10-3/4" surface casing @ 322' w/ 200 sx cement; put 10' cement plug in top of 10-3/4" surface casing; cut surface casing off 3' below ground level & welded on steel plate.

RECEIVED
 STATE CORPORATION COMMISSION
 APR 26 1974
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ressler, Inc.
 Address Box 155 Harden City, Oklahoma 74846

STATE OF Texas, COUNTY OF Wichita, ss.
 Jeral W. Jackson (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jeral W. Jackson
 918 Lamar Wichita Falls, Texas 76301
 (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of April 1974

My commission expires 6-1-75
 Ernette Gebert Notary Public.

KANSAS DRILLERS LOG

API No. 15 — 203 — 20,016-00-00
County Number

S. 26 T17S R. 38 ^{XE} _W

Loc. C NE NE

Operator
Galaxy Oil Company

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 STATE CORPORATION COMMISSION

County Wichita

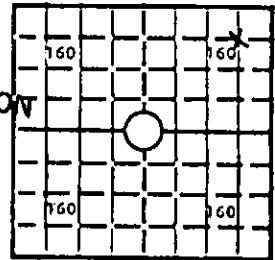
640 Acres
 N

Address
918 Lamar Street Wichita Falls, Texas 76301

MAR 11 1974

Well No. 1 Lease Name
Flat Land Farms, Inc.

CONSERVATION DIVISION
 Wichita, Kansas



Locate well correctly

Elev.: Gr. 3403

Footage Location
660 feet from (N) ~~X~~ line 660 feet from (E) ~~X~~ line

DF _____ KB 3412'

Principal Contractor
Sterling Drilling Co. Geologist
Douglas W. Marden

Spud Date
10-30-72 Total Depth
2910' P.B.T.D.
2910'

Date Completed
12-9-72 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10-3/4"	32.75#	322'	Common	275	2% CaCl
Production	9"	7"	23# & 26#	2798"	Type H	125	3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.)
DRY (Presently Temporarily Abandoned)

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-203-20016-00-00

Operator Galaxy Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Flat Land Farms, Inc.	
S26-T17S-R38-E W		

WELL LOG

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sd, Sh, Lm	0	322	WELEX LOGS	
Sh	322	425	Gamma Guard	316-2,794'
Sh & Lm Stg.	425	1,250		
Sh & Sd	1,250	1,480	WELEX TOPS:	
Sd, Sh, Lm	1,480	1,725	Cimmaron Series:	
Sh & Sd	1,725	2,210	Base Stone	
Sh & Anhy, Strgrs.	2,210	2,442	Corral	2,564 (+848)
Sh & Lm - Chalk	2,442	2,625	Wellington Series:	
Sh, Sd & Lm	2,625	2,740	"A" Marker	2,676 (+736)
Lm & Sh	2,740	2,798	"B" Marker	2,724 (+688)
Sh & Sdy Dolomite	2,798	2,910	"C" Marker	2,783 (+629)
		TD		

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 11 1974
 CONSERVATION DIVISION
 (Wichita, Kansas)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Jeral W. Jackson, Vice President - Production
	Title
	Date
	2-26-74