

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 1800 Lincoln Center Bldg.
1660 Lincoln Street
City/State/Zip Denver, Colorado 80264

Purchaser: The Permian Corp.
Tulsa, Oklahoma

Operator Contact Person Frank D. Tsuru
Phone (303) 861-4246

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist: Richard Bacon
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/15/85 10/22/85 11/04/85
Spud Date Date Reached TD Completion Date
5224' 5189'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 389 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1888 feet
If alternate 2 completion, cement circulated from 1888 feet depth to surface w/ 350 SX cmt

API NO. 15-071-20,396-00-00

County: Greeley

NE NE NE Sec. 1 Twp. 16S Rge. 43 East West

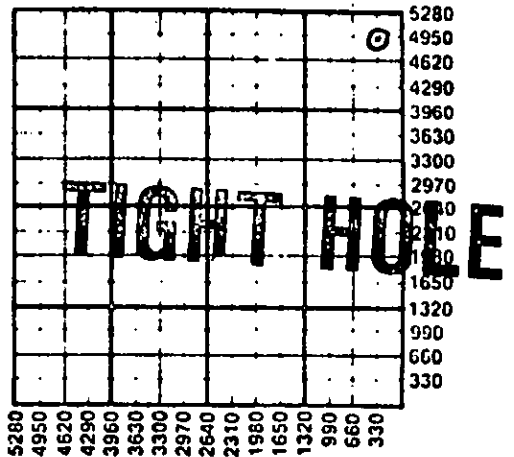
4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Edsall "F" Well # 9

Field Name: S.W. Stockholm

Producing Formation: Morrow

Elevation: Ground 3878 KB 3886
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank D. Tsuru
Title: Drilling & Production Engineer Date: 12/9/85

Subscribed and sworn to before me this 9 day of December 1985.
Notary Public: Nada J. Branson
Date Commission Expires: December 14, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEC 16 1985
12-16-1985

Sec 1 Twp 16 Rge 43

15-071-20396-00-00

SIDE TWO

Operator Name TXO Production Corp. Lease Name Edsall "F" Well # 9

Sec 1 Twp 16S Rge 43 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Stone Corral, Foraker, Topeka, Heebner, Lansing, Marmaton, Ft Scott, Cherokee, Atoka, Morrow, Johannes Sand, Lower Morrow Limestone, Mississippian.

CONFIDENTIAL

RELEASED

MAR 17 1987

CASING RECORD [X] New [] Used FROM CONFIDENTIAL
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot and Specify Footage of Each Interval Perforated.

TUBING RECORD Size 2-3/8" Set At 5173 Packer at None Liner Run [] Yes [X] No

Date of First Production 11/4/85 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other

Table for Estimated Production Per 24 hours with columns for Oil, Gas, Water, Gas-Oil Ratio, Grav. Sp. Includes values like 260 Bbls, 0 MCF, 0 Bbls, CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [X] used on lease [] Open Hole [X] Perforation [] Other (Specify) 5093-5098 [] Unusually Completed [] Commingled