

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 1800 Lincoln Center Bldg.
City/State/Zip Denver, Colorado 80264

Purchaser: None

Operator Contact Person Frank D. Tsuru
Phone (303) 861-4246

Contractor: License # 6033
Name Murfio Drilling Co.

Wellsite Geologist STATE CORPORATION COMMISSION
Phone

Designate Type of Completion
 New Well Re-Entry Workover, Kansas
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWSO: old well. Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/8/86 2/14/86 2/17/86
Spud Date Date Reached TD Completion Date

5252'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 389 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....foot depth to.....w/.....SX cmt

API NO. 415-071-20,413 0000

County Greeley

NE SW NE Sec. 1 Twp. 16S Rge. 43 East West

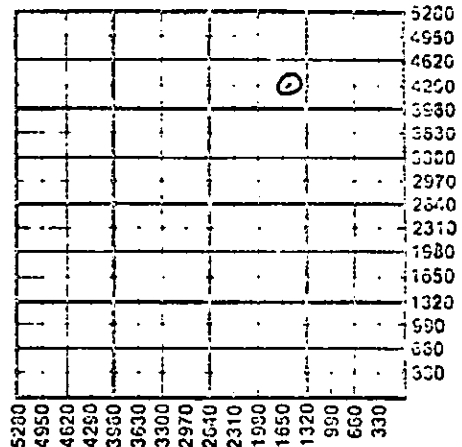
3630 4290 1650
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Edsall F. Well #13

Field Name SW Stockholm

Producing Formation P & A

Elevation: Ground 3890' KB 3900'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 32-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank D. Tsuru
Title Drlg. & Production Engineer Date 6/13/86

Subscribed and sworn to before me this 23rd day of October 1986
Notary Public Sharon A. Beyser

Date Commission Expires My Commission expires October 10, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rop NGPA
 KGS Plug Other (Specify)

NOV 3 1986
11-03-1986

Sec 1 Twp 16S Rge 43W

Operator Name TXO Production Corp Lease Name Edsall F Well # 13

Sec. 1 Twp. 16S Rge. 43 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2739	
Topeka	3890	
Lansing	4172	
Marmaton	4600	
Cherokee	4727	
Atoka	4851	
Morrow	5013	
Lower Morrow Sd	5088	
Miss	5167	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	389'	Class C	200	3% CaCl ₂

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 P & A Flowing Pumping Gas Lift Other (explain.....)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	P & A Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open hole Perforation
 Sold Other (Specify)
 used on lease

Log Completed by _____
 Completed _____

BJ-TITAN SERVICES COMPANY

15-071-20413-00-00
CUSTOMER COPY

DATE OF JOB
MM DD YY
2 16 86

CONTRACT NO. 281360

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210
TERMS: NET 30 DAYS FROM DATE OF CONTRACT
REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216

ORDER NO.

CUSTOMER
NAME: TXO Prod. Corp.
ADDRESS: 1300 Lincoln Center Blvd.
CITY: Denver STATE: Colo. ZIP CODE: 80264
AUTHORIZED BY: Terence McKee

DESCRIPTION OF WELL
WELL NO. F-13 OIL/GAS: OIL NEW/OLD: NEW STATE: KS. CODES:
LEASE NAME: Edsall COUNTY/PARISH: Greenwood
FIELD NAME: Stockholm CITY:
OWNER: MTA DISTRICT:
LEASE LINES: 1452 T-37
SURVEY LINES: George D. Lee F
SURVEY:
DIRECTIONS TO LOCATION: Section 8W-13S-5 1/2 N-4 1/2 S
SECTION, TOWNSHIP, RANGE: 1-16-43
QUADRANT:

JOB INFORMATION
ARRIVED: 5:15 P. 2 16 86 RELEASED: 12:00 P. 2 16 86
JOB CODE: PTH TYPE OF JOB: API OR IC NO.:
AVG. PSI: BUSINESS CODE: INJ. RATE (BPM): WORKING WELL DEPTH: 5252 FT.

DIST. NO. 33102 DISTRICT NAME: Dighton SLSMAN NO.:

CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.
SIGNED: Terence McKee (WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01	Pumpkins 5 lbs.		1		650 00
02	Pumpkins 5 lbs. Lamona	lb	70	150	105 00
03	Class A Cement	sk	120	610	732 00
04	Flu Ash	sk	80	250	200 00
05	Pump	sk	1	900	900
06	Handlines 8.6 Tons x 70 m	ton	602	68	409 36
07	Handlines + Discharge	sk	200	92	184 00
08	Total				2289 36
09	107th Street				2289 36
10	Total				2060 42
11					
12					
13					
14					
15					
16					

RECEIVED
STATE CORPORATION COMMISSION
JUN 23 1986
CONSERVATION DIVISION
Wichita, Kansas

SERVICE REPRESENTATIVE: Gary Seibel PR. BOOK: 7
The above material and service ordered by the Customer and received by: Terence McKee (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)