

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-204150001 ORIGINAL

County Greeley

C - W/2 - NE - SE Sec. 1 Twp. 16S Rge. 43 X ^E _W

1980 Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S)N, NW or SW (circle one)

Lease Name Edsal F Well # 15

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3900' KB 3910'

Total Depth 5250' PBD 5211'

Amount of Surface Pipe Set and Cemented at 379' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1911 Feet

If Alternate II completion, cement circulated from 1911

feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan REWORK 9/4 5-15-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng.

County Docket No.

Operator: License # 30689

Name: Marathon Oil Company

Address 1501 Stampede

City/State/Zip Cody, WY 82414-4721

Purchaser: Koch

Operator Contact Person: R.P. Meabon

Phone (307) 587-4961

Contractor: Name: Gibson

License: 5866

Wellsite Geologist: None on Workover

Designate Type of Completion
 New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Edsal F #15

Comp. Date 2/26/86 Old Total Depth 5250'

 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

12/7/95 1/25/86 12/12/95

Starting Date of Workover 12/7/95 Date Reached TD 1/25/86 Completion Date of Workover 12/12/95

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RECEIVED
KANSAS CORP COM
1996 APR 11
FD
04-11-1996

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon

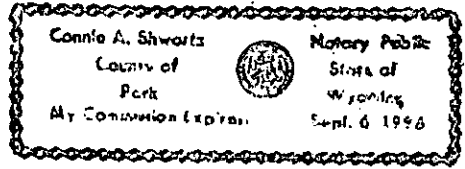
Title Regulatory Coordinator Date 4/4/96

Subscribed and sworn to before me this 4th day of April, 1996.

Notary Public Connie A. Shwartz

Date Commission Expires 9-6-1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NPGA
 KGS Plug Other
(Specify)



Operator Name Marathon Oil Company Lease Name Edsall F Well # 15

Sec. 1 Twp. 16S Rge. 43 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Stone Corral	2765'	
Topeka	3920'	
Lansing	4199'	
Marmaton	4628'	
Cherokee	4751'	
Atoka	4875'	
Morrow	5071'	
Lower Morrow Sand	5100'	
Mississippian	5208'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	379	Class C	200	3% CaCl ₂
Production	7-7/8	4-1/2	10.5	5250	50-50 Poz	250	5% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5112'-18', 5123'-36' 7/17/86	None	
4	5122'-36' 11/2/92	None	
4	5112'-18', 5122'-36' 7/29/95	90 DEGREE PHASING None	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-7/8	5059	AC-5059				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
12/12/95								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	9		-----		0		-----	39.4

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5112'-5136'
 (If vented, submit ACO-18.) Other (Specify) _____

15-071-20415-00-01
MARATHON OIL COMPANY ORIGINAL

RKB 0 200 400 600 800 1000 1200 1400 1600 1800 2000 2200 2400 2600 2800 3000 3200 3400 3600 3800 4000 4200 4400 4600 4800 5000 5200	Bit Size 12.250	General Well Information																																																																																							
	Lease Name - EDSALL F #15 API Code - # 15-071-20415 State - Kansas County - Greeley District - Permit No. - TD Measured - 5250' PBTD-5211' Permit - Reservoir - Morrow Spud - Saturday, January 18, 1986 Field - Stockholm Finish Drl - Saturday, January 25, 1986 Field Code - Completion - Wednesday, February 26, 1986 Basin - Abandon - Basin Code - Not Used -																																																																																								
	Elevations (ft)								KB - 3910.0		CF -																																																																														
	Well Location								TH -		GRD - 3900.0																																																																														
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