

TYPE

FIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

AMENDED TO CORRECT API NUMBER

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5249 EXPIRATION DATE 6.30.83

OPERATOR Osborn Heirs Company API NO. 15-203,20,066-00-00

ADDRESS P. O. Box 17968 COUNTY Wichita

San Antonio, Texas 78286 FIELD Hugoton

** CONTACT PERSON Jack Watson, Jr. PROD. FORMATION Chase
PHONE (512) 826-0700

PURCHASER Panhandle Eastern Pipe Line Co. LEASE Olga

ADDRESS P. O. Box 1348 WELL NO. 1-H

Kansas City, Missouri 64141 WELL LOCATION C SW/4

DRILLING Service Drilling Company 1320Ft. from south Line and

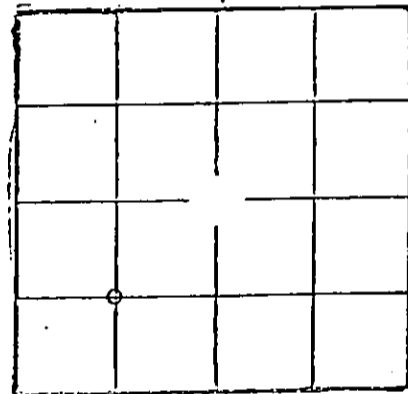
CONTRACTOR CONTRACTOR ADDRESS P. O. Box 5320 1320Ft. from west Line of

Borger, Texas 79007 the SW (Qtr.) SEC 35 TWP 20S RGE 38W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 2764 PBTD

SPUD DATE 7.13.82 DATE COMPLETED 12.16.82

ELEV: GR 3389 DF KB 3396

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 318 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas,) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Watson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack Watson, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of December

1982

Handwritten signature of Doris F. Land (NOTARY PUBLIC)

Doris F. Land
State of Texas



COMMISSION EXPIRES: 11.30.84

RECEIVED
STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

JAN 10 1983

REGISTRATION DIVISION
Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Osborn Heirs Company LEASE Olga #1-H SEC. 35 TWP. 20S RGE. 38W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	343		
Sand	343	1397		
Shale, Lime	1397	2466		
Shale, Lime	2466	2764		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Fixed~~)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24	330	cl "H"	250	3% CC
Production	7-7/8	5-1/2	14#	2764	Lite	400	
					Pozmix	200	50/50

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		2676-78
			2		2678-86
			2		2712-22
			2		2722-42
			2		2742-62

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced w/2045 bbls fluid, 100,000# sand	2676-2762

Date of first production 12.13.82	Producing method (flowing, pumping, gas lift, etc.) Pumping water thru tubing, flowing gas thru casing cavity
RATE OF PRODUCTION PER 24 HOURS	Oil --- bbls. Gas 150 MCF Water 150 bbls. Gas-oil ratio --- C/PB
Disposition of gas (vented, used on lease or sold) Vented during test only	Perforations 430# SICP 2676-2762