

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 6568

Name: Kaiser-Francis Oil Company

Address P. O. Box 21468

City/State/Zip Tulsa, OK 74121-1468

Purchaser: None

Operator Contact Person: Charlotte Van Valkenburg

Phone ( 918 ) 491-4314

Contractor: Name: Murfin Drilling Co., Inc.

License: n/a

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  TSD  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11/26/96 12/2/96 12/3/96  
Spud Date Date Reached TD Completion Date  
(P&A'd)

API NO. 15- 203-20,1230000

County Wichita

SW - NE - SE - SW Sec. 34 Twp. 20S Rge. 38  E  W

740 Feet from  (circle one) Line of Section

2000 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  (circle one)

Lease Name Caldwell "C" Well # 3

Field Name Rupp

Producing Formation None

Elevation: Ground 3404 KB 3409

Total Depth 5000 PSTD Surf

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

\_\_\_\_\_ Depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 9# 6-13-97  
(Data must be collected from the Reserve Pit)

Chloride content 51000 ppm Fluid volume 150 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

n/a

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Charlotte Van Valkenburg

Signature *C. Van Valkenburg*

Title Technical Coordinator Date 1/15/97

Subscribed and sworn to before me this 15th day of January, 19 97.

Notary Public Debra L. Field

Date Commission Expires April 27, 1999

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Kaiser-Francis Oil Company Lease Name Caldwell "C" Well # 3  
 Sec. 34 Twp. 20S Rge. 38  East  West  
 County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 HRDIFL-GR, CD-CN-GR

Log Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Hebner	3856	-447	
Toronto	3876	-467	
Lansing	3953	-544	
Marmaton	4392	-983	
Morrow Shale	4753	-1344	
Morrow Sand	4868	-1459	
TD	5000	-1591	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	273	Lite & C	175	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
None				

TUBING RECORD		Size	Set At	Packer At	Liner Run
		None	-	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
None					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: None METHOD OF COMPLETION None

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: None

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

Table with columns INVOICE NO. and DATE. Values: 104742, 11/27/1996

Main header table with columns: LEASE NO./REC'D, WELL/PROJECT LOCATION, STATE, OWNER, CONTRACTOR, JOB PURPOSE, TICKET DATE, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

KAISER-FRANCIS OIL CO
515 EAST 3RD
ELLINWOOD, KS 67526

RECEIVED
STATE CORPORATION COMMISSION
JAN 21 1997

DIRECT CORRESPONDENCE TO:

1102 E. 8TH
HAYS KS 67601
913-625-3431

ORIGINAL

Main item table with columns: DESCRIPTION, QUANTITY, UM, UNIT PRICE, AMOUNT. Includes items like MILEAGE CEMENTING ROUND TRIP, CEMENTING CASING, etc.

INVOICE SUBTOTAL

DISCOUNT-(BID)

INVOICE BID AMOUNT

\*-KANSAS STATE SALES TAX
\*-PRATT COUNTY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

5,055.63

1,579.30-
3,476.33

132.72
27.10

\$3,636.15

LEASE 927108
NAME CALD
BY MM
EXP. 524

DEC 09 1996

LEASE Caldwell #3
REPAIR OR REPLACEMENT ACCOUNT CHARGE 524
BY John Glenn

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

TELEPHONE:

AREA CODE 913 483-2627  
AREA CODE 913 483-3887

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Kaiser-Francis Oil Co.

**ORIGINAL**

INVOICE NO. 73966

P. O. Box 666

PURCHASE ORDER NO. \_\_\_\_\_

Ellinwood, KS 67526

LEASE NAME Caldwell "C" #3

DATE 12-4-96

**SERVICE AND MATERIALS AS FOLLOWS:**

Common 153 sks @\$7.20	\$1,101.60	
Pozmix 102 sks @\$3.15	321.30	
Gel 13 sks @\$9.50	123.50	
FloSeal 64# @\$1.15	<u>73.60</u>	\$1,620.00
Handling 255 sks @\$1.05	267.75	
Mileage (90) @\$.04¢ per sk per mi	918.00	
Plug	550.00	
Mi @\$2.85 pmp trk chg	256.50	
1 plug	<u>23.00</u>	<u>2,015.25</u>

DEC 13 1996

Caldwell #3

528

Total

\$3,635.25

Discount

- 545.28

If Account CURRENT a  
Discount of \$ 545.28  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

X John Glenn

Thank You!

LEASE 97.7108	NAME CALD
EXP. 528	BY MM

\$ 3,089.97

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1% Charged Thereafter.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 21 1997

CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC. 5196

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OAKLEY

DATE <u>12-4-96</u>	SEC. <u>34</u>	TWP. <u>20S</u>	RANGE <u>38 W</u>	CALLED OUT	ON LOCATION <u>9:20 PM</u>	JOB START <u>10:45 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>"C"</u>	WELL # <u>3</u>	LOCATION <u>SELKIRK 15S-1/2 E</u>			COUNTY <u>WICHITA</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>MURFIN DRUG. RIG # 8</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5000'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2275'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED <u>255 SKS 6040 P02 6% GEL 1# SKIL</u>
COMMON <u>153 SKS @ 7.20</u> <u>1,101.60</u>
POZMIX <u>102 SKS @ 3.15</u> <u>321.30</u>
GEL <u>13 SKS @ 9.50</u> <u>123.50</u>
CHLORIDE @
<u>Flo-Seal 64# @ 1.15</u> <u>73.60</u>
@
@
@
HANDLING <u>255 SKS @ 1.05</u> <u>267.75</u>
MILEAGE <u>4 per sk mile</u> <u>918.00</u>
TOTAL <u>2,805.75</u>

**EQUIPMENT**

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>218</u>	DRIVER <u>DEAN</u>
BULK TRUCK #	DRIVER

**REMARKS:**

<u>50 SKS AT 2275'</u>
<u>80 SKS AT 1120'</u>
<u>40 SKS AT 675'</u>
<u>50 SKS AT 300'</u>
<u>10 SKS AT 40'</u>
<u>15 SKS RAT HOLE</u>
<u>10 SKS MOUSE HOLE</u>

**SERVICE**

DEPTH OF JOB <u>2275'</u>	
PUMP TRUCK CHARGE	<u>550.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>90 miles</u> @ <u>2.95</u>	<u>256.50</u>
PLUG <u>8 5/8 DRY HOLE</u> @	<u>23.00</u>
@	
@	
TOTAL	<u>829.50</u>

CHARGE TO: KAISER-FRANCIS  
STREET 515 E 3rd  
CITY ELLINWOOD STATE KS ZIP 67526

RECEIVED  
STATE CORPORATION COMMISSION

JAN 21 1997

CONSERVATION DIVISION  
Wichita, Kansas

**FLOAT EQUIPMENT**

@	
@	
@	
@	
@	
TOTAL	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Glenn

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS