

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31093
Name: Becker Oil Corporation
Address 212 First National Bldg.
City/State/Zip Ponca City, OK 74601

Purchaser: _____
Operator Contact Person: Clyde M. Becker
Phone (405) 765-8788
Contractor: Name: Cheyenne Drilling Co.
License: 5382
Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SUD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to inj/SUD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SUD or inj?) Docket No. _____
* 10-2-93 10-8-93 10-9-93
Spud Date Date Reached TD Completion Date

APT NO. 15- 203-20101 - 0-00
County Wichita
C W/2 NE SE Sec. 15 Twp. 20 Rge. 38 ^E _W
1980 Feet from ^S _N (circle one) Line of Section
990 Feet from ^E _W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE. ^S _E NW or SW (circle one)
Lease Name Schrag Well # 1
Field Name Wildcat
Producing Formation _____
Elevation: Ground 3408 KB 3419
Total Depth 5020 PSTD _____
Amount of Surface Pipe Set and Cemented at 410 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9N 12-21-93
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker
Title President Date 10-29-93
Subscribed and sworn to before me this 29th day of October
19 93
Notary Public Madeline Johnson
Date Commission Expires 11-14-96

RECEIVED
KANSAS CORPORATION COMMISSION
E.C.C. OFFICE OF COMPLIANCE
F Letter of Confidentiality Requested
C Wireline Log Received
C Geologist Report Received
NOV 01 1993
DISTRIBUTION
KCC SUD/Rep
KGS _____ Plug _____ Other
Wichita, Kansas
(Specify)

SIDE TWO

Operator Name Becker Oil Corporation

Lease Name Schrag

Well # 1

Sec. 15 Twp. 20 Rge. 38
 East
 West

County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2247	(+1172)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3937	(-518)
List All E.Logs Run: DIL & DNL		Marmaton	4473	(-1054)
		Morrow	4870	(-1451)
		Morrow Sd	4901	(-1482)
		St. Gen	5000	(-1581)
		St. Louis	5011	(-1592)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	410	HOWCO	200	2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
		<input type="checkbox"/> Other (Specify) _____		_____

ORIGINAL

DRILLERS LOG

BECKER OIL CORPORATION
SHRAG #1
SECTION 15-T20S-R38W
WICHITA COUNTY, KANSAS

API # 15-203-20101-00-00

COMMENCED: 10-02-93
COMPLETED: 10-09-93

SURFACE CASING: 399' OF 8 5/8"
CMTD W/100 SX HL "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
100 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 415
SHALE	415- 580
SHALE & SAND	580-1315
RED BED	1315-1700
SHALE	1700-2250
SHALE & SAND	2250-2725
SHALE	2725-3325
LIME & SHALE	3325-4295
LIME	4295-4618
LIME & SHALE	4618-5070 RTD

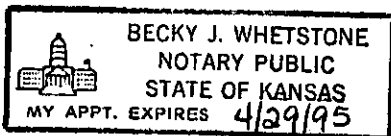
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A. J. Jacques
A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF OCTOBER, 1993.



Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC

NOV 01 1993
REGISTRATION DIVISION



INVOICE

INVOICE NO.	DATE
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ORIGINAL

507868 10/02/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SCHRAG 1		WICHITA		KS.	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	CHEYENNE #1		CEMENT SURFACE CASING		10/02/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
063760	PHILIP LOYD			COMPANY TRUCK	57548

DIRECT CORRESPONDENCE TO:

CLYDE H BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OK 74601

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	134	MI	2.75	368.50
		1	UNT		
001-016	CEMENTING CASING	412	FT	620.00	620.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	130.00	130.00
		1	EA		
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00 *
830.2171					
40	CENTRALIZER 8-5/8" X 12.25"	2	EA	72.00	144.00 *
807.93059					
350	HALLIBURTON WELD-A	1	LB	14.50	14.50 *
890.10802					
597	BAFFLE PLATE - 8 5/8" ALUM	1	EA	45.00	45.00 *
825.1269					
504-050	CEMENT - PREMIUM PLUS	100	SK	9.22	922.00 *
504-120	CEMENT - HALL. LIGHT PREM PLUS	100	SK	8.21	821.00 *
507-210	FLOCELE	50	LB	1.40	70.00 *
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
500-207	BULK SERVICE CHARGE	211	CFT	1.35	284.85 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	636.232	TMI	.95	604.42 *

INVOICE SUBTOTAL

4,298.27

DISCOUNT-(BID)

1,504.37--

INVOICE BID AMOUNT

2,793.90

--KANSAS STATE SALES TAX

--SEWARD COUNTY SALES TAX

RECEIVED
STATE CORPORATION COMMISSION
NOV 01 1993

CONSERVATION DIVISION
Wichita, Kansas
#2,920.84

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE

ORIGINAL

INVOICE NO.	DATE
548938	10/09/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SCHRAG 1		WICHITA		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		CHEYENNE #1	PLUG TO ABANDON		10/09/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
63760	PHILIP LOYD			COMPANY TRUCK	57668

DIRECT CORRESPONDENCE TO:

CLYDE H BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OK 74601

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	67 MI		2.75	184.25
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT OR MUD	2350 FT		1,355.00	1,355.00
		1 UNT			
009-027	CMT THRU TBG-DRILL STEM ADD HR	1 HR		235.00	235.00
		1 UNT			
504-043	CEMENT - PREMIUM	147 SK		8.95	1,315.65
506-103	POZMIX A	7252 LB		.067	485.88
506-121	HALLIBURTON-GEL 2X	4 LB		.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	9 SK		15.50	139.50
507-210	FLOCELE	61 LB		1.40	85.40
500-207	BULK SERVICE CHARGE	445 CFT		1.35	600.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	750.233 TMI		.95	712.72

INVOICE SUBTOTAL 5,114.15

DISCOUNT-(BID) 767.09-
INVOICE BID AMOUNT 4,347.06

*-KANSAS STATE SALES TAX 213.02
*-SEWARD COUNTY SALES TAX 43.49

Check amount with Doug

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$4,603.37

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.