

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: n/a

Operator Contact Person: I. Wayne Woolsey

Phone: (316) 267-4379

Contractor: Name: Abercrombie RTD Inc.

License: 30684

Wellsite Geologist: n/a

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Rooney, Siegfried & Thomas

Well Name: #1 Smith

Comp. Date: 01/15/54 Old Total Depth: 5126'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/20/94 12/22/94 03/17/95
Spud Date of REENTRY Date Reached TD Completion Date

API No. 15- 203-01,001 0001

County Wichita

C - NW - NW - NE Sec. 22 Twp. 20S Rge. 36W XX E

330' FNL Feet from 1 (circle one) Line of Section

2310' FEL Feet from 1 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
1 (circle one) SE, NW or SW

Lease Name B.F. Smith Well # 1 "OMMO"

Field Name n/a

Producing Formation n/a

Elevation: Ground 3232' KB 3237'

Total Depth 5121' PBDT n/a

Amount of Surface Pipe Set and Cemented at 282' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY
(Data must be collected from the Reserve Pit) 12-22-95

Chloride content 47,000 ppm Fluid volume _____ bbls

Dewatering method used: Allow to dry for one year and backfill

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name AY 6 1995 License No. APR 24

County Wichita Docket No. _____

FROM CONFIDENTIAL COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey

Title: I. Wayne Woolsey, President Date: April 19, 1995

Subscribed and sworn to before me this 19th day of April, 1995.

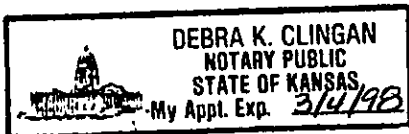
Notary Public Debra K. Clingan

Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)



APR 24 1995
04-24-1995
CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name: Woolsey Petroleum Corporation Lease Name B.F. Smith Well # 1 "OWO"

Sec. 22 Twp. 20S Rge. 36W East West County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:
Gamma Ray Neutron
Sonic Cement Bond Log

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	4-1/2"	10.5#/ft	5116'	EA-2 cement	240 sx	5% cal-seal, 10% salt, .5% Halad-322, .25# D-airl & 6# gilsonite per sx
surface		8 5/8"	24#	282'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: n/a	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2 SPF	4976' -4986' (Morrow)
2 SPF	4592' -4608' (Johnson)	1500 gal 15% DSFe w/anti-sludge additives	same as perfs
2 SPF	4407' -4412' & 4414' -4423' (Hertha)	1500 gal mud acid	same as perfs

TUBING RECORD		Size	Set At	Packer At	Liner Run n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
n/a						
Date of First, Resumed Production, SWD or Inj. n/a			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION P&A Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____



INVOICE

INVOICE NO.	DATE
722718	12/22/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SMITH B F I OWWO		WICHITA		KS	SANE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		ABERCROMBIE #4	CEMENT PRODUCTION CASING		12/22/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
986665	MARK P STEVENSON			COMPANY TRUCK	82864

DIRECT CORRESPONDENCE TO:
WOOLSEY PETROLEUM CORP
107 N. MARKET, SUITE 600
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	220	MI	2.75	605.00
		1	UNT		
001-016	CEMENTING CASING	5120	FT	1,895.00	1,895.00
		1	UNT		
018-317	SUPER FLUSH	10	SK	100.00	1,000.00
407-807.93004	CENTRALIZER 4-1/2 X 7 7/8 - 8.44'	10	EA	43.00	430.00
26	INSERT VALVE F. S. - 4 1/2"	1	EA	285.00	285.00
847.6316					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	45.00	45.00
615.19111					
593	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00
801.0373					
594	4 1/2" LATCH DOWN BAPPLE	1	EA	100.00	100.00
801.03734					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
60	CLEANER-ROTO WALL-LOOPED CABLE	18	EA	30.00	540.00
807.00084					
350	HALLIBURTON WELD-A	1	EA	14.50	14.50
890.10802					
504-308	CEMENT - STANDARD	240	SK	9.89	2,373.60
507-775	HALAD-322	113	LB	7.00	791.00
508-291	GILSONITE BULK	1440	LB	.40	576.00
507-970	D-AIR 1, POWDER	60	LB	3.25	195.00
509-968	SALT	1500	LB	.15	225.00
508-127	CAL SEAL 60	11	SK	25.90	284.90
500-207	BULK SERVICE CHARGE	303	CPT	1.35	409.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	1070.92	TMI	.95	1,017.37
INVOICE SUBTOTAL					11,130.42
***** CONTINUED ON NEXT PAGE *****					

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



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15-203-01001-00-01

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OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
DISCOUNT - (BID)					3,388.91-
INVOICE BID AMOUNT					7,741.51
*- KANSAS STATE SALES TAX					249.06
*- HAYS CITY SALES TAX					50.84
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$8,041.41

CONFIDENTIAL

RELEASED

APR 6 1996

APR 24 1995
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 24 1995

CONSERVATION DIVISION
WICHITA, KS

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