

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: n/a

Operator Contact Person: I. Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Abercrombie RTD Inc.

License: 30684

Wellsite Geologist: n/a

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: 1)Texstar Petroleum 2)Mull Drilling

Well Name: 1) #1 Dipman 2)#1 Dipman "OWWO"

Comp. Date 1) 02/23/62 2) 05/16/67 Old Total Depth 5190'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12/17/94 12/20/94 02/27/95
~~Start~~ Date of REENTRY Date Reached TD Completion Date

API NO. 15- 203-01002-0003 -CO 03

County Wichita

_____ - C - SW - NW Sec. 12 Twp. 20S Rge. 36W ^EW

1980 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dipman Well # 1 "OWWO"

Field Name n/a

Producing Formation n/a

Elevation: Ground 3192' KB 3197'

Total Depth 5190' PBTB n/a

Amount of Surface Pipe Set and Cemented at 357 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY 924
(Data must be collected from the Reserve Pit) 12-22-95

Chloride content: 45.000 ppm Fluid volume _____ bbls

Dewatering method used: Allow to dry for one year and backfill

Location of fluid disposal if hauled offsite:
RELEASED

Operator Name: n/a

Lease Name AY 6 1496 License No. APR 17

Quarter Sec Twp. ^S Rng. ^EW

FROM CONFIDENTIAL. CONFIDENTIAL
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title I. Wayne Woolsey, President Date 04/13/95

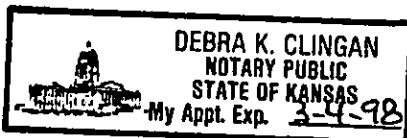
Subscribed and sworn to before me this 13th day of April 19 95

Notary Public Debra K. Clingan
Date Commission Expires March 4, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)



APR 17 1995
04-17-1995
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Woolsey Petroleum Corporation Lease Name: Dipman Well # 1 "OWO"

Sec. 12 Twp. 20S Rge. 36W East West

County: Wichita

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)

Log Formation (Top), Depth and Datums Sample Name Top Datum

List All E.Logs Run: GAMMA RAY/NEUTRON SONIC CEMENT BOND

CONFIDENTIAL RELEASED

17 APR 1995

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Production casing and surface.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

APR 17

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth. Includes a row for 2 SPF.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First. Resumed Production. SWD or Inj. Producing Method (Flowing, Pumping, Gas Lift, Other (Explain)).

Estimated Production Per 24 Hours table with columns: Oil n/a Bbls., Gas n/a Mcf, Water n/a Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: n/a METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

RECEIVED KANSAS CORPORATION COMMISSION

APR 17 1995



INVOICE

INVOICE NO.	DATE
722884	12/19/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DIPMAN 1		WICHITA		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
HAYS		ADERCROMBIE #4		CEMENT PRODUCTION CASING	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
986645		MARK P STEVENSON		COMPANY TRUCK	
TICKET DATE		FILE NO.			
12/19/1994		82637			

DIRECT CORRESPONDENCE TO:

WOOLSEY PETROLEUM CORP
107 N. MARKET, SUITE 500
WICHITA, KS 67202

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	220 MI		2.75	605.00
001-014	CEMENTING CASING	5156 FT	1,895.00		1,895.00
593	3-WIPER L D PLUG - 4 1/2"	1 EA	159.00		159.00
594	4 1/2" LATCH DOWN BAFFLE	1 EA	100.00		100.00
40	CENTRALIZER 4-1/2 X 7 7/8 8.44	8 EA	43.00		344.00
56	WALL CLEANER CABLE TYPE 4 1/2"	30 EA	25.50		765.00
26	INSERT VALVE F. 3.- 4 1/2"	1 EA	285.00		285.00
27	FILL-UP UNIT 4 1/2"-5"	1 EA	45.00		45.00
018-317	SUPER FLUSH	10 SK	100.00		1,000.00
150	HALLIBURTON WELD-A	1 EA	14.50		14.50
504-308	CEMENT - STANDARD	240 SK	9.89		2,373.60
507-775	MAFAD-322	113 LB	7.00		791.00
508-291	GILSONITE BULK	1440 LB	.40		576.00
507-970	D-AIR 1, POWDER	60 LB	3.25		195.00
509-968	SALT	1300 LB	.15		195.00
509-968	SALT	200 LB	.15		30.00
508-327	CAL SEAL 60	11 SK	25.30		284.90
500-207	BULK SERVICE CHARGE	303 CFT	1.35		409.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	1070.92 THI	.95		1,017.37
INVOICE SUBTOTAL					11,084.42

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

RECEIVED
CORPORATION COMMISSION
APR 17 1995
CONSERVATION DIVISION
WICHITA, KS

15-203-01002-00-03



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722884	12/19/1994

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DIRECT CORRESPONDENCE TO:

WOOLSEY PETROLEUM CORP
107 N. MARKET, SUITE 600
WICHITA, KS 67202

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT - (BID)				3,546.99
	INVOICE BID AMOUNT				7,537.43
	*-KANSAS STATE SALES TAX				245.22
	*-HAYS CITY SALES TAX				50.06
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					97,832.71

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RELEASED
APR 6 1996
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ORIGINAL