

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 107 N. MARKET, STE 600

City/State/Zip WICHITA, KS 67202

Purchaser: n/a

Operator Contact Person: I. WAYNE WOOLSEY

Phone (316) 267-4379

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: MIKEAL K. MAUNE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A **RELEASED**

Well Name: OCT 2 6 1995

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5-26-94 6-8-94 6-8-94
Spud Date Date Reached TO Completion Date

API NO. 15- 203-20,111-00-00

County WICHITA **ORIGINAL**

C N/2 NW SW Sec. 3 Twp. 20S Rge. 36

2310' FSL Feet from N (circle one) Line of Section

660' FWL Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BERNICE SMITH Well # 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 3223' KB 3228'

Total Depth 5800' PSTD

Amount of Surface Pipe Set and Cemented at 207.98' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from n/a

feet depth to w/ ex cat.

Drilling Fluid Management Plan D&A JH 3-10-95
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 1500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled

Operator Name N/A

Lease Name

Quarter Sec. Twp.

County WICHITA Docket No.

RECEIVED
KANSAS CORPORATION COMMISSION
08-23-1994
AUG 23 1994

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title President Date 08/05/94

Subscribed and sworn to before me this 5th day of August
19 94.

Notary Public Debra K. Clingan
Date March 4, 1998

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Operator Name WOOLSEY PETROLEUM CORPORATION

Lease Name BERNICE SMITH

Well # 1

Sec. 3 Twp. 20S Rge. 36

East

County WICHITA

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 (see attached sheet)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: DIL-SFL-GR
 LDL-DNL-GR
 ML-GR
 BHC-GR
 FMS-GR

Log	Formation (Top), Depth and Datum		Sample
	Name	Top Datum	
	BSC	2262 (+ 966) Kinderhook 5415 (-2187)	
	Chase	2658 (+ 570) Viola 5572 (-2344)	
	Council Grove	2943 (+ 285) Simpson 5705 (-2477)	
	Heebner	3882 (- 654) Arbuckle 5756 (-2528)	
	Lansing	3934 (- 706) RTD & LTD 5800 (-2572)	
	BKC	4384 (-1156)	
	Marmaton	4422 (-1194)	
	Cherokee	4542 (-1314)	
	Morrow	4754 (-1526)	
	MS (Ste Gen)	4871 (-1643)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24#	207.98'	60-40 posmix	160	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
n/a				
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
n/a			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
n/a								
Date of First, Resumed Production, SWD or Inj.				Producing Method				
n/a				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Other (Specify) _____

Production Interval: _____

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807
Phone: (316) 267-4379 • FAX: (316) 267-4383

ORIGINAL

#1 BERNICE SMITH
C N2 NW SW Section 03-T20S-R36W
Survey: 2310 FSL 660 FWL
Wichita County, Kansas

API#: 15-203-20111-00-00
Elev: G.L. 3223'
K.B. 3228'
Spud: 05/26/94

DRILL STEM TEST RESULTS

DST #1 2630'- 2695' OH log depths - (Kridler) 30-60-45-90

1st op: Wk decr blo

RELEASED

2nd op: Wk decr blo

Rec: 30' M

Field calcs:

DEC 26 1995

Office calcs: 30-60-45-96

IHP: 1296

FHP: 1285

IHP: 1306

FHP: 1304

IFP: 52-63

FFP: 42-48

IFP: 61-50

FFP: 44-44

ISIP: 84

FSIP: 73

ISIP: 78

FSIP: 73

BHT: 109° F

DST #2 2707'- 2790' OH log depths - (Towanda) 30-60-60-120

1st op: Wk to fair blo (4" in bucket)

2nd op: Wk blo (2" in bucket)

Rec: 75' thin watery mud (70% W, 30% M)

Chls 26,000 ppm, res 0.7 @ 86° F

Field calcs:

Office calcs: 30-60-60-123

IHP: 1275

FHP: 1202

IHP: 1233

FHP: 1225

IFP: 63-52

FFP: 73-73

IFP: 99-81

FFP: 114-92

ISIP: 413

FSIP: 370

ISIP: 429

FSIP: 385

BHT: 111° F

DST #3 4891'-4978' OH log depths - (Morrow) 30-60-60-120

1st op: Wk incr to strg blo off btm in 30 min

2nd op: Wk incr to strg blo off btm in 40 min

Rec: 380' MW (80% W, 20% M) w/ tr O on top of tool

Chls 27,000 ppm, res .2 @ 80° F

Field calcs:

Office calcs: 30-60-60-120

IHP: 2392

FHP: 2372

IHP: 2447

FHP: 2372

IFP: 95-137

FFP: 179-243

IFP: 97-136

FFP: 222-230

ISIP: 1161

FSIP: 1161

ISIP: 1167

FSIP: 1155

BHT: 135° F

DST #4 4974'-5028' OH log depths - (Mississippian) 30-60-30-90

1st op: Strg blo off btm immed

2nd op: Strg blo off btm in 1 min

Rec: 100' WM (40% W, 60% M) & 2420' MW (10% M, 90% W)

Chls 41,000 ppm, res .16 @ 82° F

Field calcs:

Office calcs: 30-60-30-90

IHP: 2424

FHP: 2403

IHP: 2527

FHP: 2458

IFP: 611-974

FFP: 1109-1181

IFP: 601-985

FFP: 1120-1156

ISIP: 1213

FSIP: 1213

ISIP: 1217

FSIP: 1211

BHT: 137° F

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 23 1994

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7641

JUN 22 1994

new

Date	5-26-94	Sec	3	Fwp.	20	Range	36	Called Out		On Location	6:30 PM	Job Start	7:30 PM	Finish	8:00 PM
Lease	Bernice Smith	Well No.	1	Location	Leoti 75-26-15-16 3/4			Country	Wichita	State	Kan				

Contractor	Abercrombie RTD #4		
Type Job	Surface		
Hole Size	12 1/4	T.D.	210'
Cag.	8 5/8	Depth	207'
Tbg. Size		Depth	RELEASED
Drill Pipe		Depth	
Tool		Depth	OCT 26 1995
Cement Left in Cag.	15'	SPONSOR CONFIDENTIAL	
Press Max.		Minimum	
Meas Line		Displace	11 1/4
Perf.			19-7116

EQUIPMENT			CONFIDENTIAL
Pumptrk	No.	Cementer	Walt
	191	Helper	Wayne
Pumptrk	No.	Cementer	
		Helper	
		Driver	R.G.
Bulktrk	212		
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pump truck	430 ⁰⁰
	8 5/8 Wooden Plus	42 ⁰⁰
	225 per mile	168 ⁷⁵
	Sub Total	
	Tax	
	Total	640 ⁷⁵

Remarks:

Cement Drill Circ

Owner: Woosley Petro Co.
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Abercrombie Drilling Co.
Street: 801 Union Center
City: Wichita State: Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. x Harry Fisher

CEMENT			
Amount Ordered	160	SKS	60% 40% 3% 6-2% 6el
Consisting of			
Common	96	SKS	6 ⁸⁵ 657 ⁶⁰
Poz. Mix	64	SKS	3 ⁰⁰ 192 ⁰⁰
Gel.	3	SKS	9 ⁰⁰ 27 ⁰⁰
Chloride	5	SKS	25 ⁰⁰ 125 ⁰⁰
Quickset			

Handling	1 ⁰⁰ per SK	160 ⁰⁰
Mileage	4 ⁰⁰ per SK/mile	480 ⁰⁰
	75 mile	
	Sub Total	640 ⁰⁰
	Total	640 ⁷⁵

Floating Equipment

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 23 1994
CONSERVATION DIVISION
WICHITA, KS

Thel

27, Russell, KS

316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS

Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 913-798-3843, Ness City, KS

15-203-20111-00-00

ALLIED CEMENTING CO., INC. 0006179

Home Office P. O. Box 31

Russell, Kansas 67665

JUN 22 1994

New

Date	6-7-94	Sec	3	Twp.	20	Range	36	Called Out	3:30 P.M.	On Location	6:30 P.M.	Job Start	9:15 P.M.	Finish	12:15 A.M.
Lease	Bernice Smith	Well No.	1	Location	loc. 85-6E-15-12	Sinto	Wichita	County	KS	State					
Contractor	Alberconbia											Owner	Same		
Type Job	R. Piling											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7-7/8	T.D.	5800												
Csg.												Charge To	Woolsey Petros		
Tbg. Size												Street			
Drill Pipe	4 1/2	Depth													
Tool												City	State		
Cement Left in Csg.												The above was done to satisfaction and supervision of owner agent or contractor.			
Press Max.												Purchase Order No.	Harry Fisher		
Meas Line												X			
Perf.												CEMENT			

EQUIPMENT

Pumptrk	No. 224	Cementer	Mike
		Helper	Bill
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	199	Driver	Burr
Bulktrk		Driver	

Amount Ordered	345 60/40 6% gel 7" No Seal
Consisting of	
Common	
Poz. Mix	
Gel	
Chloride	19
Quickset	
CONFIDENTIAL	
Handling	RELEASED
Mileage	001 2 6 1995
Sub Total	
Total	

DEPTH of Job

Reference:	Pmp. Sck Chg	
	Mileage	
	8 7/8 O.H.P.	
	Sub Total	
	Tax	
	Total	
Remarks:	3000' w/ 100Sk Thank you	
	2260' w/ 50Sk Allied Cementing	
	1250' w/ 80Sk By: Mike Mace	
	600' w/ 50Sk	
	240' w/ 40Sk	
	40' w/ 10Sk - 15Sk Rat Hole	

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 23 1994

CONSERVATION DIVISION
WICHITA, KS