

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5290 EXPIRATION DATE 6-30-85
OPERATOR Hinkle Oil Company API NO. 15-203-20,077-00-00
ADDRESS 1016 Union Center Building COUNTY Wichita
Wichita, Kansas 67202 FIELD Wildcat
** CONTACT PERSON Orvie Howell PROD. FORMATION _____
PHONE (316) 267-0231

PURCHASER _____ LEASE Van Den Langenberg
ADDRESS _____ WELL NO. 1
WELL LOCATION SW SW SE
DRILLING Abercrombie Drilling, Inc. 990 Ft. from East Line and
CONTRACTOR ADDRESS 801 Union Center Building 330 Ft. from South Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 16S RGE 36 (W).

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR ADDRESS 801 Union Center Building
Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		32	

TOTAL DEPTH 5008 PBTD _____
SPUD DATE 4-9-84 DATE COMPLETED 4-18-84
ELEV: GR 3296 DF 3298 KB 3301
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 393' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Orvie Howell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Orvie Howell
(Name) ORVIE HOWELL

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 19 84.

MELANIE FRIEDEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

RECEIVED
STATE CORPORATIONS COMMISSION
Melanie Frieden
(NOTARY PUBLIC)
Melanie Frieden
MAY 17 1984
05-17-84
CONSERVATION DIVISION

MY COMMISSION EXPIRES: January 30, 1988

** The person who can be reached by phone regarding questions concerning this information.

SIDE TWO

OPERATOR Hinkle Oil Company

LEASE Van Den Langenberg SEC. 32 TWP. 16S RGE. 36 (W)

15-203-20077-00-00

ACO-1 WELL HISTORY (XX)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. XX Check if samples sent to Geological Survey				LANSING	3993
DST #1 4190-4285 Open: 30" - 30" - 60" - 45". Recovered 2632' MSW. IFP: 320-1075# ISIP: 1213#, FFP: 1084-1213#, FSIP: 1213#				CHEROKEE	4579
				MORROW	4727
				MISSISSIPPIAN	4826
DST #2 4400-4495 Open: 30" - 45" - 90" - 45". Recovered 660' TF. 180' HOGCM + 270' OGCM + 210' SOGCMW. IFP: 60-150#, ISIP: 1262#, FFP: 150-330#, FSIP: 1213#					
RELEASED MAY 08 1985 FROM CONFIDENTIAL					
If additional space is needed use Page 2,					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	393	Common	290	2% Gel, 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbbls.	MCf	bbbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations