

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5652
Name Mustang Drilling & Exploration, Inc.
Address P.O. Box 1609
Great Bend, Kansas 67530
City/State/Zip

Purchaser

Operator Contact Person J.P. Meroney
Phone 316-792-7323

Contractor: License # 4813
Name Mustang Drilling, Inc.

Wellsite Geologist Gary Holstin
Phone 316-788-4570

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-19-86 2-28-86 2-28-86
Spud Date Date Reached TD Completion Date
5009' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 477' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

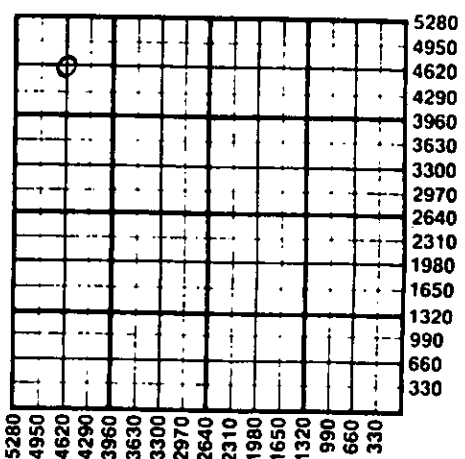
API NO. 15-203,20,085-00-00
County Wichita
C NW NW Sec. 14 Twp. 16S Rge. 36W East West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Omaha Hotel Well # 1-14
Field Name

Producing Formation
Elevation: Ground 3256' KB 3266'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

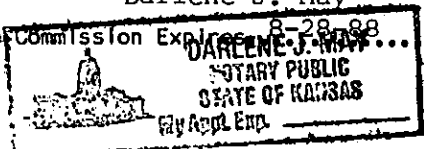
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) purchased from landowner (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Exploration Manager Date 3-18-86

Subscribed and sworn to before me this 18th day of March 1986.
Notary Public Darlene J. May



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
MAR 18 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 14 Twp. 16 S. Rge. 36 W

SIDE TWO

Operator Name **Mustang Drilling & Exploration, Inc** Lease Name **Omaha Hotel** Well # **1-14**

Sec. **14** Twp. **16S** Rge. **36W** East West County **Wichita**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
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		Name	Top	Bottom
DST #1 4447-4475	DST #2 4738-4776	Heebner Sh	3971	-705
Times 30-30-30-30	Times 30-60-30-60	Toronto	3992	-726
IHP 2035	IHP 2194	Lansing	4018	-752
IFP 20-20	IFP 40-45	B/Kansas City	4387	-1121
ISIP 1128	ISIP 1179	Marmaton	4428	-1162
FFP 20-20	FFP 45-45	Cherokee Sh	4561	-1295
FSIP 1039	FSIP 1128	Morrow Sh	4730	-1464
FHP 2035	FHP 2184	Morrow Sd	not picked	
BHT 116°	BHT 114°	Mississippian	4806	-1540

1st open: weak blow died 5 min. 1st open weak blow died 15 min
 2nd open: no blow 2nd open no blow
 Rec: 10' slightly oil cut mud. Rec: 5' drilling mud

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	477'	60/40 pop	250	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)		Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled