

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

**CONTACT PERSON _____

PHONE _____

PURCHASER _____

ADDRESS _____

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4975' PBD _____

SPUD DATE 1/18/82 DATE COMPLETED 1/27/82

ELEV: GR 3314' DF 3317' KB 3319'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 399.62'

DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick

Jack L. Partridge

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE WIEGERS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF Feb. Jack L. Partridge, Vice Pres., 19 82.

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry
NOTARY PUBLIC
Elizabeth G. Terry
STATE OF KANSAS

API NO. 15-203-20 ⁰⁶²⁻⁰⁰⁻⁰⁰ _{0637D KCC}

COUNTY Wichita

FIELD _____

PROD. FORMATION _____

LEASE WIEGERS

WELL NO. 1

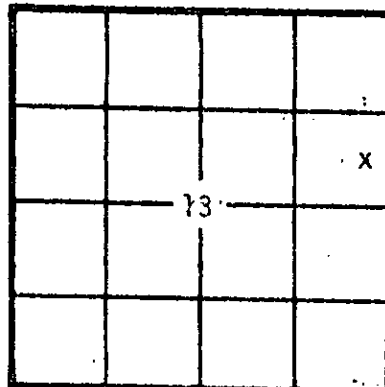
WELL LOCATION E/2 SE NE

1980 Ft. from North Line and

330 Ft. from East Line of

the NE/4 SEC. 13 TWP. 16S RGE. 37W

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

FEB 10 1982

CONSERVATION DIVISION
Wichita, Kansas

02-10-82

SS, I, _____

WELL LOG

15-203-20062-00-00

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH | |
|---------------------------------------|------|--------|-----------------|----------------|---------------|
| Sand & Shale | 0 | 1375 | SAMPLE TOPS: | | |
| Shale | 1375 | 1725 | | | |
| Shale & Sand | 1725 | 2432 | | | |
| Shale | 2432 | 2541 | | Blain Anhyd. | 2180' (+1139) |
| Anhydrite | 2541 | 2560 | | B/Blain Anhyd. | 2191' (+1128) |
| Shale | 2560 | 3774 | | Cimm. Anhyd. | 2541' (+ 778) |
| Shale & Lime | 3774 | 4436 | | B/Cimm Anhyd. | 2560' (+ 759) |
| Lime | 4436 | 4766 | | Wabunsee | 3548' (- 229) |
| Lime & Shale | 4766 | 4975 | | Topeka | 3789' (- 470) |
| Roatry Total Depth | | 4975 | | Heebner | 4003' (- 684) |
| | | | Lansing | 4060' (- 741) | |
| | | | Marmaton | 4455' (-1136) | |
| | | | Morrow Shale | 4786' (-1467) | |
| | | | Morrow Sand | 4859' (-1540) | |
| | | | Miss. | 4873' (-1554) | |
| | | | RTD | 4975' (-1656) | |
| | | | ELEC. LOG TOPS: | | |
| | | | Chase | 2881' (+ 438) | |
| | | | Wabunsee | 3557' (- 238) | |
| | | | Topeka | 3795' (- 476) | |
| | | | Heebner | 4006' (- 687) | |
| | | | Lansing | 4055' (- 736) | |
| | | | Marmaton | 4478' (-1159) | |
| | | | Morrow Sh. | 4791' (-1472) | |
| | | | Morrow Sn. | 4866' (-1547) | |
| | | | Miss. | 4875' (-1556) | |
| | | | LTD | 4974' (-1655) | |
| | | | DTD | | |

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FEB 10 1957
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|------------------------------|-----------------|---------------|-------------|-------|-------------------------------|
| Surface | 12 1/2" | 8 5/8" | 20# | 404' | Common | 275 | 2% gel, 3% c.c. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| | | | | |
|---------------------------------|-------|-----|---------|---------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water % | Gas-oil ratio |
| | bbls. | MCF | | bbls. |

| | |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|

