

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

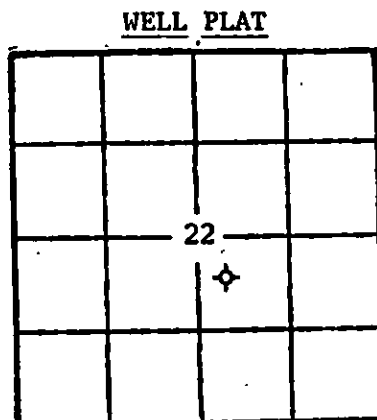
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984
OPERATOR Gear Petroleum Co., Inc. API NO. 15-203-20,076-01-00
ADDRESS 300 Sutton Place COUNTY Wichita
Wichita, KS 67202 FIELD Wildcat
** CONTACT PERSON Jim Thatcher PROD. FORMATION Dry
PHONE 316 265 3351

PURCHASER NA LEASE Eugene
ADDRESS _____ WELL NO. 1-22
WELL LOCATION NW SE

DRILLING CONTRACTOR Murfin Drilling Company 660 Ft. from South Line and
ADDRESS 250 N. Water 1980 Ft. from East Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 16S RGE 37 (W).

PLUGGING CONTRACTOR Murfin Drilling Company
ADDRESS 250 N. Water
Wichita, KS 67202



(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5080 PBD ---
SPUD DATE 12/15/83 DATE COMPLETED 1/10/84
ELEV: GR 3353 DF --- KB 3358

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 429 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February

19 84



Helen L. Coyer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED
STATE CORPORATION COMMISSION
FEB 10 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-203-20076-00-00

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Gear Petroleum Co., Inc. LEASE NAME Eugene

SEC. 22 TWP. 16S RGE. 37 (2) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey.</p> <p>DST #1, Times 30/30, rec 65' mud, Flow Pressure 21/42, SIP 611</p> <p>DST #2, misrun</p>			Winfield Heebner Lansing BKC Marmaton Cherokee Morrow Miss Spurgen LTD RTD	2870 3990 4048 4431 4456 4603 4791 4874 5031 5074 5080

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		429	Common	275	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)

Perforations