

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3578

Name: Medallion Petroleum, Inc.

Address 2000 Mid-Continent Tower  
401 S. Boston

City/State/Zip Tulsa, OK 74103

Purchaser: \_\_\_\_\_

Operator Contact Person: Lee Francis

Phone (918) 582-4445

Contractor: Name: Murfin Drilling Co.

License: 6033

Wellsite Geologist: Peter Debenham STATE \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

05-10-90 05-18-90 05-19-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 203-20,091-0000

County Wichita

NW NE Sec. 11 Twp. 16S Rge. 38 East West

4620 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

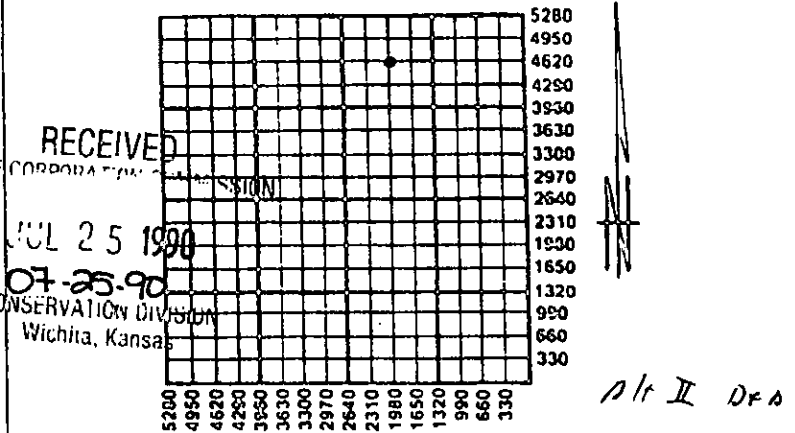
Lease Name Witham Well # 11-1

Field Name Wildcat

Producing Formation Dry + Abandoned

Elevation: Ground 3432' KB 3437'

Total Depth 5150' PDTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 402 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Jack E. Goss, Agent for Operator Date 6-12-90

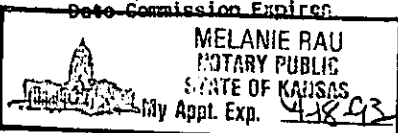
Subscribed and sworn to before me this 12th day of June, 19 90.

Notary Public Melanie Rau  
Melanie Rau

Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SHD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-89)



PI

SIDE TWO

Operator Name Medallion Petroleum, Inc. Lease Name Witham Well # 11-1  
 Sec. 11 Twp. 16S Rge. 38  East County Wichita  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**  
 Log  Sample  
 Name See attached Top Bottom

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#/Ft	402	60/40 Poz	225	2% gel, 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-203-20091-00-00  
ORIGINAL

ELECTRIC LOG FORMATION TOPS

K.B. Elevation 3437'

10  
11

FORMATION	DEPTH	DATUM
Stone Corral	2646'	+ 791'
Wabaunsee	3620'	- 183'
Topeka	3875'	- 438'
Heebner	4092'	- 655'
Toronto	4107'	- 670'
Lansing	4187'	- 750'
Marmaton	4600'	-1163'
Cherokee	4709'	-1272'
Morrow	4935'	-1498'
Upper Sand	4958'	-1521'
Middle Sand	5056'	-1619'

RECEIVED  
STATE CORPORATION COMMISSION

JUL 25 1990

CONSERVATION DIVISION  
Wichita, Kansas